

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21886

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NM 88265

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 1650 Feet From The East Line

Section 35

Township 19S

Range 36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Well turned back to ORYX Energy ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-17 thru 10-13-92

MIRU X-Pert Well Ser. pulling unit and TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH with 3-7/8" bit to 3933' & TOH. TIH w/4-1/2" Elder Lok-Set RBP & set at 3800'. Attempted to press. test csg. w/no results. TIH w/4-1/2" Elder fullbore pkr. testing at intervals & located csg. leak fr. 310'-986' & TOH. Dumped 4 sks. sand on top RBP. Top of sand at 3755'. Halliburton est. inj. rate at 1.9 BPM, 900#. Pumped 200 sks. Class "C" slurry with 1/4 lb/sk. flocele & 2% CACL2 down csg. at 2.5 BPM, 900#. WOC. TIH with 3-7/8" bit & drld cement fr. 208'-540' & stringers fr. 540'-600'. Circ. clean & press. tested csg. fr. 0' - 3755'. Press. decreased fr. 500# to 300# in 15 min. TOH w/bit. TIH with 4-1/2" Elder fullbore pkr. setting at intervals testing, set at 986' & press. tested fr. 986'-3755', press. decreased 10# in 20 min. Set at 925' & press. decreased 50# in 5 min. Attempted to press. test csg. fr. 925' to 310' w/no success. Re-set pkr. at 253' & attempted to est. inj. rate into leak w/no success. TOH w/pkr. TIH with 2-3/8" tbg. set OE at 1009'. Halliburton est. circ. w/15 bbls. fresh water. Pumped 65 sks. Micro Matrix

CONT. OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE

Supv. Adm. Svc.

DATE

10-22-92

TYPE OR PRINT NAME

R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 30 '92

CONDITIONS OF APPROVAL, IF ANY:

Slurry w/5 lbs/sk. Microbond at 2.25 BPM, 50#. Circ. cement thru csg. tbgs. annulus to pit. TOH w/tbg. & filled csg. to surface with remaining slurry. WOC. TIH with 3-7/8" bit & drld. cement fr. 65'-1000'. Circ. hole clean & press. tested csg. fr. 0' - 3755'. press. decreased fr. 600# to 450# in 15 min. TOH w/bit. TIH with 4-1/2" Baker AD-1 pkr. Set pkr. at 970' & press. tested csg. fr. 970'-3755'. Press. decreased fr. 500# to 495# in 15 min. Re-set pkr. at intervals testing. Found csg. fr. 545'-3755' would lose 20# in 15 min. & csg. fr. 518'-3755' would lose 100# in 3 min. Set pkr. at 64' & press. tested fr. 0'-64'. Press. remained at 540# for 15 min. TOH w/pkr. TIH with 2-3/8" tbg. set OE at 582'. Halliburton pumped 42 sks. Micro Matrix cement slurry w/5 lbs/sk. microbond at 2 BPM, 150#. TOH with tbg. Loaded 4-1/2" csg. w/5 sks. Micro Matrix Slurry. WOC. TIH with 3-7/8" bit & drld. cement fr. 22'-547' & circ. hole clean & TOH. TIH w/pkr. & set at 492' & press. tested csg. fr. 492'-547'. Press. decreased fr. 540# to 300# in 2 min. TOH w/pkr. Halliburton pumped 32 sks. Class "C" Slurry w/2% CACL2 at 2 BPM, 100#. Loaded 4-1/2" csg. with 4 sks. Class "C" Slurry w/2% CACL2. Pumped 6.4 sks. Class C Slurry w/2% CACL2. WOC. TIH with 3-7/8" bit & drld cement fr. 4'-228' & circ. hole clean. Drld. cement fr. 228'-514', circ. hole clean. Drld. cement fr. 514'-585' & press. tested csg. fr. 0'-3755'. Press. decreased fr. 520# to 360# in 10 min. Ran bit to 3747' & circ. red bed material & sand off RBP & TOH. TIH w/retrieving tool, latched onto RBP & TOH. TIH with 4-1/2" Baker Model R pkr. set at 3620'. Loaded csg.-tbg. annulus & pumped 30 bbls. fresh water in Grayburg perfs. fr. 3816' - 3914' at 3 BPM, 400#. TOH w/pkr. TIH with 4-1/2" SV EZ drill cement retainer & set at 3590'. Halliburton pumped 200 sks. Class "C" Slurry. Stung out of retainer & reversed circ. 40 sks. to pit. Dumped 17 sks. cement slurry on retainer, for an est. top of cement plug at 3332'. Abandoned Grayburg San Andres zone. Removed BOP & installed wellhead. RDPU, cleaned location & closed in well.

Turned well over to ORYX Energy Co. to be plugged & abandoned. Well originally donated by ORYX Energy to NMGSA Unit as W.B. Maveety #7.

×

RECEIVED

OCT 2 1992

ODD NOBBS UNIT