O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT\_II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator					Well A		0.6		
Oryx Energy Company					30	<u>-025-218</u>	86		
tress									
P. O. Box 1861, Midla	nd. Texas	79702							
ison(s) for Filing (Check proper box)		<del></del>		Other (Please explain	n)				
w Well	Change	e in Transpo	orter of:						
completion	Oil	Dry Ga	n 🗆						
ange in Operator	Casinghead Gas								
hange of operator give name	Cun Funlar	ation	& Produc	ction Co., P. O.	Box 186	1, Midla	nd, Tex	as 797 <u>0</u>	
address of previous operator	Sun Explor	acion	d 110ddc						
DESCRIPTION OF WELL	AND LEASE			·					
tass Name	Well N	No. Pool I	lame, Includin	g Formation	Kind o	Lease	Lea	se No.	
W. B. Maveety	7	Eur	ice Mon	ument (G-SA)	State, I	ederal or Fee			
ection							•		
C	. 2310	Enst E	rom The	North Line and 1650	Fa	t From The	East	Line	
Unit Letter	- · <del></del>	100.1	1044 140 <u> </u>						
Section 35 Townshi	n 19-S	Range	36-E	, <b>nmpm,</b> Lea				County	
30000									
I. DESIGNATION OF TRAN	SPORTER OF	OIL A	ND NATU	RAL GAS					
me of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent					
Texas New Mexico Pipeline Co.				P. O. Box 1510, Midland, Texas 79702					
iams of Authorized Transporter of Casin	ghead Gas X	or Dr	y Gas 🔲	Address (Give address to wh					
Warren Petroleum Comp		<u> </u>		P. O. Box 1589,	Tulsa,	<u>Oklahoma</u>	<u>74102</u>	<u> </u>	
well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When	7			
ve location of tanks.	<u>i                                      </u>								
this production is commingled with that	from any other leas	e or pool, s	zive comming	ing order number:					
V. COMPLETION DATA			·					<u>.</u>	
		Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				1	<u> </u>	<u> </u>			
Date Spudded	Date Compl. Rea	ady to Prod.		Total Depth		P.B.T.D.			
				2. O.1/C Pari					
levations (DF, RKB, RT, GR, etc.)	Name of Produci	ing Formatio	002	Top Oil/Gas Pay		Tubing Depth			
	<u> </u>			<u></u>		Depth Casing	Shoe		
Perforations					•	Deput Casing	SINC		
						<u> </u>			
	TUBING, CASING AND					1 6	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		3 SIZE	DEPTH SET		SACKS CEMENT			
					···	<del>                                     </del>			
						<del> </del>			
		OTTANT	<del>.</del>						
V. TEST DATA AND REQUE	EST FOR ALL	OWABL	.E.		loughle for th	is death or be f	or full 24 hou	rs.)	
				t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Fiow, pump, gas lift, etc.)					
Date First New Oil Run To Tank	Date of Test			Floridating Michael (1 10m) P	83-1				
	li .			1					
				Cacing Pressure		Choke Size			
Length of Test	Tubing Pressure	;		Casing Pressure		Choke Size			
	Tubing Pressure	:				Choke Size			
Length of Test  Actual Prod. During Test	Tubing Pressure			Casing Pressure  Water - Bbis.					
Actual Prod. During Test				Water - Bbis.		Gas- MCF			
Actual Prod. During Test  GAS WELL							Condensate		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.  Bbls. Condensate/MMCF		Gas- MCF Gravity of C			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Oil - Bbls.			Water - Bbis.		Gas- MCF			
Actual Prod. During Test  GAS WELL	Oil - Bbls.			Water - Bbls.  Bbls. Condensate/MMCF		Gas- MCF Gravity of C			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Oil - Bbls.  Length of Test  Tubing Pressure	re (Shut-in)	ANCE	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Gravity of C	·.		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Cength of Test Tubing Pressure ICATE OF C	re (Shut-in)		Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSER	Gas- MCF  Gravity of C  Choke Size	DIVISI	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIED Thereby certify that the rules and re	CATE OF Cogulations of the Oil	re (Shut-in) OMPLI Conservation	OM2	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSER	Gas- MCF  Gravity of C  Choke Size	DIVISI	ON 1989	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re	Length of Test Tubing Pressur  ICATE OF Cogulations of the Oil and that the informat	re (Shut-in) OMPLI. Conservation	OM2	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO		Gas- MCF  Gravity of C  Choke Size	·.	ON 1989	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIED Thereby certify that the rules and re	Length of Test Tubing Pressur  ICATE OF Cogulations of the Oil and that the informat	re (Shut-in) OMPLI. Conservation	OM2	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Gas- MCF  Gravity of Cooke Size	DIVISION 19	1989	
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Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	Length of Test Tubing Pressur  ICATE OF Cogulations of the Oil and that the informat	re (Shut-in) OMPLI. Conservation	OM2	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO		Gas-MCF  Gravity of Choke Size	DIVISION 19	1989	
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- **INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.