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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name W. B. MAVEETY
3. Address of Operator P. O. BOX 1861, MIDLAND, TEXAS 79701		9. Well No. 7
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3611 DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Add perforations w/in same zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-76--- MIRU DA&S POOH w/rods & pump & install BOP. Tag PBDT @ 3936'. RIH w/4-1/2" Baker full bore pkr. & RBP. Set FB pkr @ 3834.
3-3/3-5-76-Tst for csg. leaks @ 60' intervals. Located holes in csg @ 503-856'.
3-6/3-8-76-BJ sqzd holes in 4-1/2" csg w/total of 450 sx C1. "C" & sand
3-9/3-12-76--Drld cmt from 335' to 932'. Circ hole clean & CO sand 3840-3850.
3-13-76---Western perf additional porosity w/1-9/16" Wesjet Magnum (6 holes) @ 3816, 18, 20, 22, 29 & 31. BJ acdz. perfs w/1000 gals 15% NEHCL. Swabbing.
3-15-76---Rel pkr & retrv. RBP @ 3850'. RIH w/2-3/8" pumping set up, TS 3931, SN 3918. RIH w/1-1/2" pump on 3/4" rods. POP. Testing all perfs 3816-3914.
4-8-76-----Tested in 24 hrs. 10 BO 53 BW 125 MCF GOR 12,500/1 w/32.3° Gravity @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 4-12-76
APPROVED BY Jerry Connor DATE APR 14 1976
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1976

OIL CONSERVATION COMM.
H. E. S. R. M.