

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>W. B. Maveety</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>	9. Well No. <b>7 (Seven)</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>19S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice-Monument(G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3611 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Locate and repair casing leak (production string) by method of cement squeeze.
2. Add perforations @ 3816, 18, 20, 22, 29 & 31.
3. Acidize additional perfs w/15% NEHCL. Note: Original perfs @ 3862-3914.
4. Pull separation tools and place all Grayburg perfs on pump for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 2-26-76  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: