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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name W. B. Maveety
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 7
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19S RANGE 36E NMPM		10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3611 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-26-75 Located several casing leaks from 875 to 1075'.
 6-27-75 RBP @ 3600 & FB packer @ 647' sqzd. w/200 sxs C1. "C" cement. Displaced cement to 850' & press to 1000#. RIH w/3-7/8" bit & DC.
 6-28/30-75 Tag TOC @ 803 & drilled to 1081. Press. test to 1000#. Bleed to 400# in 20 seconds. Set FB packer @ 647 & sqzd w/400 sxs C1. "C". Displace cement to 700'.
 7-1-75 Tag TOC @ 703 and drilled to 910'. Tested sqz to 1000# - OK. Retrv. RBP @ 3600'.
 7-3-75 C.O. to 3936' & frac perfs 3362-3914 w/10,000 gals Aqua Frac and 11,000# 20-40 sand, cleaning out sand fill w/sand pump.
 7-5-73 RIH w/2-3/8" tbgs., TS @ 3931 & 3/4" rods w/2x1-1/4x12 pump. Well testing.
 7-16-75 Produced total oil in amount of 111 barrels.
 7-29-75 Potentialled in 24 hrs. 21 BO, 56 BW, 71 MCF, Ratio 3381/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE Proration Analyst	DATE 7-31-75
APPROVED BY _____	TITLE _____	DATE AUG 4 1975
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 1 1977

CH. CONSERVATION COMM.
HOBBS, N. M.