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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. S.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name W. B. Maveety	
2. Name of Operator Sun Oil Company						9. Well No. 7	
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760						10. Field and Pool, or Wildcat Monument-Grayburg	
4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 35 TWP. 19S RGE. 36E NMPM						12. County Lea	
15. Date Spudded 10-29-66		16. Date T.D. Reached 11-6-66		17. Date Compl. (Ready to Prod.) 11-30-66		18. Elevations (DF, RKB, RT, GR, etc.) KB 3612, DF 3611, GR 3603	
20. Total Depth 4100		21. Plug Back T.D. 3936		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0-4100 Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg Dolomite Top 3630, Btm - Undetermined						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR - Correlation, Acoustic, Caliper, Laterolog, Micro						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24	353	12 1/2	200 Skts.	None		
4-1/2	9.5	4100	7-7/8	454 Skts.	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	3910	
31. Perforation Record (Interval, size and number) 3862, 64, 80, 82, 83, 85, 86, 91 1/2, 94, 3902, 3, 4, 8, 10, 14 One .40 hole per int. (15 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4064-4070	500 Gal. 15% MEC Acid		
				3950-3955	500 Gal. 15% MEC Acid		
				3950-3955	Sqz. w/100 sks. Incor 5% Salt		
				3862-3914	2000 gals. 15% Unisol Acid		
33. PRODUCTION							
Date First Production 11-11-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2" x 12' Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-3-66	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 47.56	Oil - Bbl. 14.2	Gas - MCF 9.00	Water - Bbl. 298/1	Gas - Oil Ratio 31.6
Flow Tubing Press. 11 SPM	Casing Pressure 42" stroke	Calculated 24-Hour Rate 47.56	Oil - Bbl. 14.2	Gas - MCF 9.00	Water - Bbl. 31.6	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By B. B. Monroe	
35. List of Attachments C-104, Inclination tests - Electric logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. E. Edison				TITLE Area Supt.		DATE 12-6-66	

with the appropriate District Office accompanied by one copy of all tests. All depths reported shall include all elements, items 3011-3014 as required. See Rule 1105.

tests. All depths reported shall be to the bottom of the test. Items 301 through 304 are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2838	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3267	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3630	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____
Penrose 3382			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	353	353	Red bed & anhy.				
353	1310	957	Anhy. & gyp				
1310	2355	1045	Anhy. & salt				
2355	2870	515	Anhy.				
2870	3205	335	Anhy. & lime stone				
3205	3550	345	Limestone				
3550	3765	215	Dolomite				
3765	4004	239	Limestone & sd.				
4004	4100	96	Limy sand				