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NEW MEXICO OIL AND GAS COMMISSION

Dec 1 11 49 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>W. B. Maveety</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>East</b> LINE AND <b>2310</b> FEET FROM THE <b>North</b> LINE, SECTION <b>35</b> TOWNSHIP <b>19 S</b> RANGE <b>36 E</b> N14MPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3603' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **treatment**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-66 killed well w/80 bbls. brine down tubing, and casing. Pulled tubing and packer. Ran squeeze retainer. Squeezed perms. 3950-55 with 100 sks Incor 5% salt. Reversed out 26 sacks.

11-20-66 McCullough perf. 4 1/2" casing @ 3862-64-80-82-83-85-86-91 1/2-94, 3902-03-04-08-10-14 w/ 1 JSP interval by GR correlation log w/3 1/8" select fire gun. Ran Gamma Ray tracer log. Ran packer, holddown and tubing. Swab dry, no show. Cardinal Chemical treated perms. 3862 to 3914 w/500 gal. MEC acid down 2" tubing. Washed perms. 1 hour. Flushed w/14 1/2 bbls. treater water. Swabbed.

11-22-66 Cardinal acidized perms. 3862 to 3914 w/2000 gal. 15% Unisol acid and 23 RCN ball sealers down 2" tubing. Balled out w/18 balls on formation, dropped balls and finished job. Swabbed. 11-28-66 set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Maxwell TITLE Area Superintendent DATE 11-29-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: