36031 (Gra		\$10,000 Blanket Bond (Unknown)		When Approved			
Elevations (Sh	ow whether DF, RT, etc			4100 ¹ 21B, Drilling Cont	Graybur	22. Approx.	Rotary
				19. Proposed Dept			20, Rotary or C.T.
						Lea	
<u>,</u> 2310	FEET FROM THE	lorth	35	195	36E	12. County	
Location of We	UNIT LETTER	LOCATED	1650	FEET FROM THE	astLINE	ΛΙΙΙΙΑ	
P. 0. Box 2880, Dallas, Texas 75221							t-Grayburg
Address of Ope						10 Field m	d Pool, or Wildcat
Name of Operat Sun 011 (9. Well No.	
OIL WELL	GAS WELL	OTHER	· · · ·	SINGLE Zone	MULTIPLE	W. B. M	weety
. Type of Well	DRILL	DEE	PEN		PLUG BACK	8. Farm or L	ease Name
. Type of Work				<u> </u>		7. Unit Agre	ement Name
,Ă	PPLICATION FO	R PERMIT TO DRI	LL, DEEPEN	, OR PLUG BA	СК		
						huuu	
AND OFFICE						-5, State Oil	& Gas Lease No.
I.S.G.S.						STATE	PEE 👗
ILE			1 24	141 OD		5A. Indicate	Type of Lease
ANTA FE			Form C-101 Revised 1-1-65				
DISTRIBUT	TION			ERVATION COM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	0=5/0"	24#	350.	200	Circ. to Surt.
7-7/8"	4=1/2"	9.5#	4100'	430	2200*
		· · · · · ·			

Series 600 (minimum) blowout prevention equipment will be used while drilling this well, and 2000 PSI working pressure wellhead will be used if successfully completed.

، د و د در میرکارد از در این (CLC: ۲ و را د د این 1-10-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and Signed _ Jack J. Correct	Complete to the best of my knowledge and belief Asst. Regional Supt.	October 6, 1966
(This space for State Use)	1月4日 2月11日(1)1月1日1日1日1月1日(1999)1月1日 1月1日 - 1月1日(1)1月1日(1)1日(1)1日(1)1日(1)1日(1)1日(1)1	•
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: