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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Western Oil Producers, Inc.		5. State Oil & Gas Lease No. B-9131-1
3. Address of Operator P. O. Box 2055, Roswell, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 32 TOWNSHIP 20-S RANGE 36-E NMPM.		8. Farm or Lease Name State "M"
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3636		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-71

Moved Moran rig, rigged up, Cleaned out 7" to 10,675', Set whipstock 10,671', could not get outside 7" csg. Plug back & set whipstock at 10,250', drilled to 12,625'. Ran 80 jts 2501' 4 1/2" 13.50#/ft. N-80 8R-R2 new csg. Hung at 10,123'-12,624', cemented at 12,624' w/400 sx Class H, Hanger plugged off while cem. Released rig 12-2-71.

12-11-71

Moved in pulling unit, rigged up, went in hole w/2" tbg & Baker Model R packer to 12,619', circ. hole clean, Pulled tbg. & packer to 12,400', perforated 4 1/2" csg 12,485 w/4.38 shots, squeezed w/35 sx cem. Reversed out 7 sx cem.

12-14-71

Cleaned out to 12,619', tested perf. w/1500 psi for 30 min. test o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Geologist DATE 12-28-71
APPROVED BY John W. Runyan TITLE Geologist DATE DEC 30 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 2 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.