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NEW MEXICO OIL CONSERVATION COMMISSION

HOODS OFFICE O. C. C.
OCT 11 3 35 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9131-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
3. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	4
UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 32 TOWNSHIP 20-S RANGE 36-E NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3636' OL	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Plug and Abandon			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,467' TD, 9777' PB.

Cut 7" casing at approximately 9000'. Pull 100' of casing. Run 2-3/8" tubing and spot 30 sack (100') cement plug across 7" casing stub. Pull tubing. Recover 7" casing, spotting 38 sack cement plug from 7500' to 7690'; 38 sack cement plug from 6150' to 6250' and 37 sack cement plug from 5200' to 5300'. Run Free Point on 9-5/8" casing. If economical, cut 9-5/8" casing and pull up 100'. Run tubing and spot 57 sack cement plug (100') across 9-5/8" casing stub. Pull tubing. Recover 9-5/8" casing, spotting 77 sack cement plug from 1800' to 1900'; 77 sack cement plug from 434' to 334' and 40 sack cement plug from 50' to surface. If 9-5/8" casing can not be economically recovered, spot cement plug from 50' to surface. Clean location and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **October 10, 1968**

APPROVED BY _____

TITLE _____

DATE **OCT 14 1968**

CONDITIONS OF APPROVAL, IF ANY: