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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 3 40 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9131-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Wilson Deep Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,467' TD, 11,409' PB.

Reached TD of 6-1/4" hole at 7:30 AM, December 29, 1966. Circulated and POH. Ran logs. Ran 24 joints, 791' of 4-1/2" 13.5# N-80 LT&C casing liner. Set liner at 11,466', top of TIW Type L liner hanger at 10,675'. Cemented with 60 sacks of Class C with 16% gel, 2% salt, .2% CFR-2, .2% HR-7 and 135 sacks of Class C with 2% salt and .6% CFR-2. WOC 18 hours. Ran bit and washed and drilled 550' of scattered cement and 125' of cement to top of liner. Ran 3-3/4" bit and drilled 6' of cement in top of liner and circulated at 10,715'. Tested casing and top of liner with 1975# - 12.3# mud, 30 minutes, OK. Ran bit to 11,409' and circulated. Displaced mud with water. Tested casing and liner with 5000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL FILED BY

C. D. BUREAU

SIGNED _____ TITLE **Area Production Manager**

DATE **January 3, 1967**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: