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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

Nov 18 3 19 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9131-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name North Wilson Deep Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed 12 1/4" hole at 5261' at 9:45 p.m., 11-14-66. Circulated. Laid down drill pipe & drill collars. Ran 44 jts, 1343', 9-5/8" OD J-55 40# ST&C and 124 jts and 1 out jt, 3895', 9-5/8" OD J-55 36# ST&C casing. Shoe at 5256'. Float collar at 5221'. Cemented with 400 sacks "C" with 16% gel, 2% salt, .2% GFR-2 followed with 100 sacks "C" Heat. Maximum pump pressure 1100#. Bumped plug with 2000#. Displaced with 405 bbls fresh water. WOC & NU over 24 hours. Temperature survey indicated top of cement at 3255'. Tested casing and blind rams with 2000 psi 30 minutes, OK. Picked up 8-3/4" bit & drill collars. Tested pipe rams and flow manifold with 2000 psi 30 minutes, OK. Started drilling 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Petroleum Engineer

DATE

11-18-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: