P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

District IV

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Submit Origina Plus 2 Copic to appropriate District Office

rorm U-14(

Originated 11/1/9:

H-0484

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILEDWITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

D. O. Duranan, D. M	
Address: P. O. Drawer D, Monument, New Mexico 88265	
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144	
VII. Name of Well: V. Laughlin Well No. 4 API #: 30-025-21926 Location of Well: Unit Letter A, 660 Feet from the North line and 660 feet from the	
Section 9, Township 20S, Range 37E, NMPM, Lea Count	у
III. Date Workover Procedures Commenced: 11-12-97 Date Workover Procedures were Completed: 12-12-97	
V/IV. Attach a description of the Workover Procedures undertaken to increase the projection from the We	II
V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of establish which shows the future rate of production based on well performance prior to performing Workover.	e method, and ned production
VI. Pool(s) on which Production Projection is based:	
Eumont Yates 7RQ GAS	
VII. AFFIDAVIT:	
State of New Mexico	
County of Lea)	
Robert L. Williams, Jr., being first duly sworn, upon oath states:	
1. I am the Operator or authorized representative of the Operator of the above referenced Well	
 I have made, or caused to be made, a diligent search of the production records which a available and contain information relevant to the production history of this Well. 	re reasonably
3. To the best of my knowledge, the data used to prepare the Production Projection for this We and accurate and this projection was prepared using sound petroleum engineering principles (Name) Robert L. Williams, Jr.	ill is complete
Sr. Production Foreman	
(Title)	

SUBS	SCRIBED AND SWORN TO before me this 2/ da	y of Newy, 1928. Rellhaler of
		Notary Public
Му Со	Commission expires: 3-14-2001	
FOR C	OIL CONSERVATION DIVISION USE ONLY:	
VIII.	CERTIFICATION OF APPROVAL:	_
	designated as a Well Workover Project pursuant to Chapter 15, Sections 1 through 8). The Oil Conser- Workover Project attached to this application. By o	the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, vation Division hereby verifies the Production Projection for the Well copy of this Application and Certification of Approval, the Division Department of this Approval and certifies that this Well Workover
		15 dul grant
		District Supervisor, District 1 Oil Conservation Division
		Date:
IX.	DATE OF NOTIFICATION TO THE SECRETARY	Y OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:	

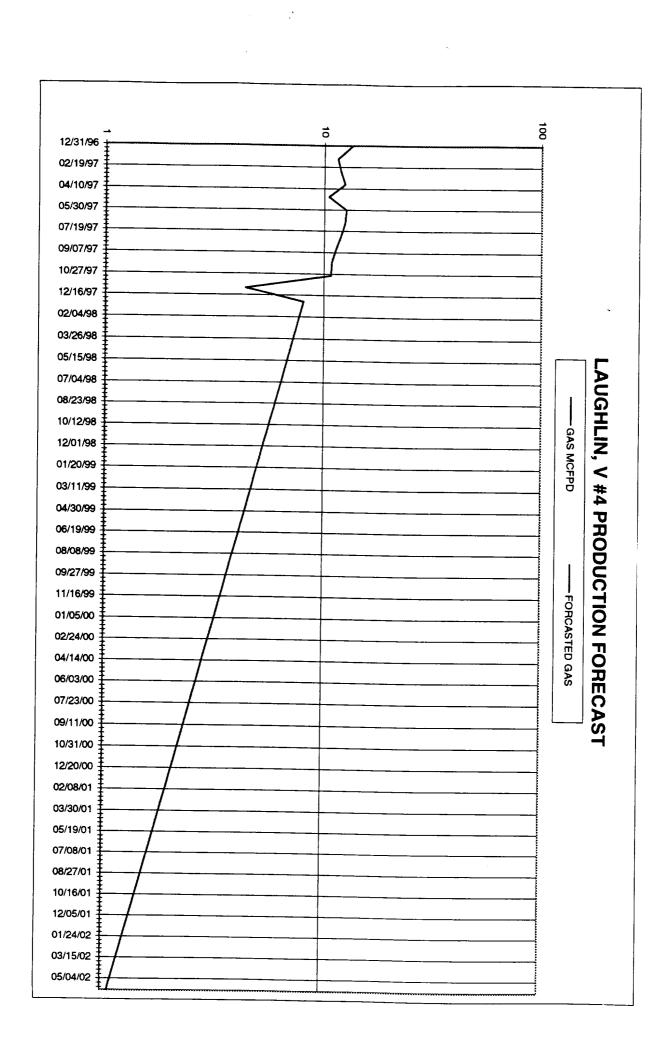
Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office					
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	IL CONSERVATIO	N DIVISION	WELL API NO.		
DISTRICT II	2040 Pacheco			30-025-21926	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NN	4 87505	5. Indicate Type	of Lease	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G		
	S AND REPORTS ON WEL				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOI (FORM C-101	SALS TO DRILL OR TO DEEPEN (R. USE "APPLICATION FOR PER () FOR SUCH PROPOSALS.)	OR PLUG BACK TO A MIT"	7. Lease Name of V. LAUGHLIN	or Unit Agreement Nam	ne
I. Type of Well: OIL GAS WELL WELL X	OTHER		Y. DAOGIETH		
2. Name of Operator			8. Well No.	·	
Amerada Hess Corporation 3. Address of Operator			4		
P. O. Box 840, Seminole,	Texas 79360-0840	·	9. Pool name or EUMONT QUEE		
4. Well Location Unit Letter A 660	Feet From The NORTH	Line and 66	Feet Fro	om The EAST	Line
Section 9	Township 20S Ra	nge 37E	NMPM	LEA	County
	10. Elevation (Show whether	r DF, RKB, RT, GR, etc	.)		
11. Check Appro	priate Box to Indicate	3553'DF	Donort or 6		
NOTICE OF INTE	NTION TO:	1		REPORT O	F.
			_	HEI OILL O	٠.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING	i _
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDO	DNMENT L
PULL OR ALTER CASING L.		CASING TEST AND CEN	MENT JOB		
OTHER:		OTHER:			
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	s (Clearly state all pertinent deta	ils, and give pertinent date	es, including estim	ated date of starting a	iny proposed
11-12-1997 THRU 12-12-1997					
MIRU TYLER WELL SVC. NIPPLE	DWN WELLHEAD & NIPPLE U	P 6"X600X2=3/8" BC	P. PULLED 60	000 #'S ON	
TBG & ATTEMPTED TO RELEASE P	PKR. NO SUCCESS. PUMPED	30 BBLS 2%KCL DWN	CSG & WORKED	PKR. NO	
SUCCESS. JARRED ON PKR ATTEM POINT TBG TO 3314'. CUT TBG	WING TO RELEASE IT. NO	SUCCESS. MIRU JAR	REL WIRELINE	. FREED	
MANDRAL. LATCH ONTO FISH. JA	NR ON FISH. COULD NOT MO	VE. RU ROTARY WIR	ELINE & BACK	-OFF TBG	
AT FIRST COLLAR ABOVE PKR.	TOH W/2-3/8" TBG, OVERS	HOT, JARS, BUMBER	SUB. 2-3/8"	PIN. TIH	
W/4-5/8" SHOLE. 2 JTS 4-1/2" CUT OVER PKR MADE 7". CUT OV	- WASH PIPE, 75 JTS 2-3/ FR PKR 4" CIRC HOLE C	8" TBG. TAGGED BAK	ER MODEL "R"	PKR @3414'.	
CON'T ON BACK	EN THE 4 . CINC. HOLL C	LLAN. COI OVER PAR	MADE O . PA	K TURNED	
I hereby certify that the information above is true and	complete to the best of my knowledge	and belief.		<u> </u>	
SIGNATURE MUTOberson	Titi !	STAFF ASSISTANT		DATE1-7	-1998
TYPE OR PRINT NAME COLLEEN ROBINSON					
				TELEPHONE NO. 915	/30-0//8
(This space for State Use) ORIGINAL SIGNED BY	CHRIS WILLIAMS				
DISTRICT I SUP	ERVISOH ————————————————————————————————————	.		S 451	6 1203
	IIILE	· ——————		DATE	



LAUG	HLIN, V #4
Date	GAS MCFPD
10/31/92	67
11/30/92	73
12/31/92	76
01/31/93	73
02/28/93	74
03/31/93	70
04/30/93	65
05/31/93	69
06/30/93	66
07/31/93	65
08/31/93	60
09/30/93	
10/31/93	
11/30/93	
12/31/93	
01/31/94	51
02/28/94	54
03/31/94	44
04/30/94	46
05/31/94	37
06/30/94	36
07/31/94	36
08/31/94	43
09/30/94	45
10/31/94	40
11/30/94	43
12/31/94	45
01/31/95	29
02/28/95	24
03/31/95	32
04/30/95	30
05/31/95	25
06/30/95	23
07/31/95	22
08/31/95	19
09/30/95	21
10/31/95	22
11/30/95	21
12/31/95	18
01/31/96	16
02/29/96	16
03/31/96	15
04/30/96	15
05/31/96	14
06/30/96 07/31/96	14
07/31/96	14

Cells with a white background contain allocated production Cells with a shaded background contain forecasted production

LAUGI	HLIN, V #4
2	040440500
Date	GAS MCFPD
08/31/96	14
09/30/96	13
10/31/96	15
11/30/96	14
12/31/96	13
01/31/97	11
02/28/97	12
03/31/97	12
04/30/97	10
05/31/97	13
06/30/97	12
07/31/97	12
08/31/97	
09/30/97	11
10/31/97	
11/30/97	4
12/31/97	8
01/31/98	8
02/28/98	7
03/31/98	7
04/30/98	,
05/31/98	7
06/30/98	6
07/31/98	
08/31/98	6
09/30/98	6
10/31/98	15
11/30/98	5
12/31/98	5
01/31/99	5
02/28/99	Ş
03/31/99	5
04/30/99	4
05/31/99	4
06/30/99	4
07/31/99	4
08/31/99	4
09/30/99	4
10/31/99	3
11/30/99	3
12/31/99	93
01/31/00	3
02/29/00	3
03/31/00	3
04/30/00	
05/31/00	3

Cells with a white background contain allocated production Cells with a shaded background contain forecasted production

LAUG	HLIN, V #4
Date	GAS MCFPD
06/30/00	
07/31/00	***************************************
08/31/00	
09/30/00	
10/31/00	*************************************
11/30/00	***************************************
12/31/00	*************************************
01/31/01	
02/28/01	
03/31/01	
04/30/01	
05/31/01	
06/30/01	
07/31/01	
08/31/01	,
09/30/01	
10/31/01	
11/30/01	
12/31/01	
01/31/02	
02/28/02	
03/31/02	
04/30/02	
05/31/02	
06/30/02	
07/31/02	1
08/31/02	
09/30/02	
10/31/02	
11/30/02	1
12/31/02	
01/31/03	
02/28/03	•
03/31/03	1
04/30/03	
05/31/03	1
06/30/03	•
07/31/03	1
08/31/03	
09/30/03	*
10/31/03	•
11/30/03	1
12/31/03	1
01/31/04	1
02/29/04	0
03/31/04	6

Cells with a white background contain allocated production Cells with a shaded background contain forecasted production

LAUGHLIN, V #4						
Date	GAS MCFPD					
04/30/04	0					
05/31/04	0					
06/30/04	Q					
07/31/04	0					
08/31/04	0					
09/30/04	0					
10/31/04	0					
11/30/04	0					
12/31/04	G					

MUNIHLY PRODUCTION HISTORY February, 1997 TO January, 1998

Production Date	OIL —— BBLS - BOPD		GAS MCF MCFD				CO2 MCF MCFD	
1/31/98	0	0	3,661	118	0	0	0	0
12/31/97	0	0	7,225	233	0	0	0	0
11/30/97	0	0	131	4	0	0	0	0
10/31/97	0	0	334	11	0	0	0	0
9/30/97	0	0	325	11	0	0	0	0
8/31/97	0	0	350	11	0	0	0	0
7/31/97	0	0	369	12	0	0	0	0
6/30/97	0	0	374	12	0	0	0	0
5/31/97	0	0	391	13	0	0	0	0
4/30/97	0	0	314	10	0	0	θ	0
3/31/97	0	0	385	12	0	0	0	0
2/28/97	0	0	332	12	0	0	0	0
	0	0	14,191	460	0	0	0	0

MONTHLY PRODUCTION HISTORY February, 1996 TO January, 1997

Production Date	BBLS BOPD	GAS	S MCFD	WATER BBLS BV	WPD	—— CO2 MCF	MCFD
1/31/97	0 0	356	11	0	0	0	0
12/31/96	0 0	416	13	0	0	0	0
11/30/96	0 0	427	14	0	0	0	0
10/31/96	0 0	464	15	0	0	0	0
9/30/96	0 0	390	13	0	0	0	0
8/31/96	0 0	440	14	0	0	0	0
7/31/96	0 0	430	14	0	0	0	0
6/30/96	0 0	417	14	0	0	0	0
5/31/96	0 0	422	14	0	0	0	0
4/30/96	0 0	442	15	0	0	θ	0
3/31/96	0 0	475	15	0	0	0	0
2/29/96	0 0	468	16	0	0	0	0
	0 0	5,147	169	0	0	0	0

MONTHLY PRODUCTION HISTORY February, 1995 TO January, 1996

4/27/98 Page 1

Production Date	OIL - BBLS	BOPD	GAS GAS	VICFD	WATER	BWPD	—— CO2— MCF	 ACFD
1/31/96	0	0	507	16	0	0	0	0
12/31/95	0	. 0	564	18	0	0	0	0
11/30/95	0	0	618	21	0	0	0	0
10/31/95	0	0	668	22	0	0	0	0
9/30/95	0	0	631	21	0	0	0	0
8/31/95	0	0	581	19	0	0	0	Ö
7/31/95	0	0	678	22	0	0	0	0
6/30/95	0	0	699	23	0	0	0	0
5/31/95	0	0	767	25	0	0	Õ	0
4/30/95	0	0	914	30	0	o	õ	0
3/31/95	0	0	986	32	0	o	0	Ő
2/28/95	0	0	679	24	0	0	0	0
	0	0	8,292	273	0	0	0	0

MONTHLY PRODUCTION HISTORY February, 1994 TO January, 1995

Production Date	. OIL - BBLS	BOPD	GAS MCF	MCFD	BBLS BV	—- WPD	CO2	MCFD
1/31/95	0	0	884	29	0	0	0	٥
12/31/94	0	0	1,392	45	0	0	0	0
11/30/94	0	0	1,283	43	0	0	Ŏ	0
10/31/94	0	0	1,255	40	0	õ	0	0
9/30/94	0	0	1,343	45	0	0	0	0
8/31/94	0	0	1,338	43	0	0	Ő	0
7/31/94	0	0	1,110	36	0	ŏ	0	0
6/30/94	0	0	1,085	36	0	0	0	0
5/31/94	0	0	1,155	37	0	0	ő	0
4/30/94	0	0	1,369	46	0	0	ě	0
3/31/94	0	0	1,359	44	0	ő	0	0
2/28/94	0	0	1,502	54	0	o	0	0
	0	0	15,075	497	0	0	0	0

PRLP620 MORE

AHCLW 01416 4 1 WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM _____

WELL CMPL 1708 2 LAUGHLIN, V #4-1

START DT FROM 04/23/1998 PROD METH 10 FLOWING

		EFFECTIVE	HOURS	DOWN	SEQ	REASO	N
S	EL	FROM DATE	DOWN	COND	NO	CODE	REASON DESCRIPTION
	_	01/22/1998	1	U	001	051	SWABBING
	_	01/21/1998	5	Ū	001	051	SWABBING
		12/30/1997	11	U	001	018	MINOR WORKOVER
	_	12/26/1997	24	. D	001	018	MINOR WORKOVER
	_	12/12/1997	4	U	001	019	MAJOR WORKOVER
	_	11/17/1997	24	D	001	019	MAJOR WORKOVER
	_	11/13/1997	5	U	001	018	MINOR WORKOVER
	_	11/12/1997	24	D	001	018	MINOR WORKOVER
		05/05/1997	12	U	001	073	PIPELINE OR FLOWLINE MAINTENANCE
	_	04/28/1997	24	D	001	073	PIPELINE OR FLOWLINE MAINTENANCE
1	HEL	P 2	ERR HEI	ъР 3	MEN	U	4 MAIN MENU 5 REFRESH 6 RETURN
7	PAG	E BACK 8	PAGE FV	VD 9	HOL	'D	10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
							TRANSFER

YELL COMPLETION DOWNTIME

PRLP620 MORE

AHCLW 01416 4 1 WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM ______

WELL CMPL 1708 2 LAUGHLIN, V #4-1

START DT FROM 04/23/1998 PROD METH 10 FLOWING

EFFECTIVE HOURS DOWN SEQ REASON

SEL FROM DATE DOWN COND NO CODE ----- REASON DESCRIPTION -----
_ 08/19/1996 3 U 001 051 SWABBING
_ 06/24/1996 5 U 001 051 SWABBING
_ 08/19/1995 4 U 001 071 PIPELINE, FLOWLINE OR HEADER TIE-INS
_ 08/11/1995 22 D 001 071 PIPELINE, FLOWLINE OR HEADER TIE-INS
_ 08/11/1995 22 D 001 071 PIPELINE, FLOWLINE OR HEADER TIE-INS
_ 06/15/1995 9 U 001 063 SURFACE EQUIPMENT PROBLEMS
_ 06/12/1995 13 D 001 063 SURFACE EQUIPMENT PROBLEMS
_ 06/12/1995 13 D 001 063 SURFACE EQUIPMENT PROBLEMS
_ 02/13/1995 6 U 001 074 PIPELINE CURTAILMENT
_ 02/01/1995 24 D 001 074 PIPELINE CURTAILMENT
_ 01/18/1995 21 U 001 051 SWABBING
_ 01/16/1995 24 D 001 051 SWABBING
1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL TRANSFER

PREMAS WELL COMPLETION DOWNTIME

PRLP620 MORE

AHCLW 01416 4 1

WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM ____

WELL CMPL 1708 2 LAUGHLIN, V #4-1

START DT FROM 04/23/1998

PROD METH 10 FLOWING

	EFFECTIVE	HOURS	DOWN	SEQ	REAS	NC
SEI	FROM DATE	DOWN	COND	NO	COD	REASON DESCRIPTION
_	11/12/1994	5	U	001	034	RESERVOIR OR WELL STUDY
_	11/09/1994	21	D	001	034	RESERVOIR OR WELL STUDY
_	08/24/1994	2	U	001	074	PIPELINE CURTAILMENT
_	08/22/1994	11	D	001	074	PIPELINE CURTAILMENT
_	08/11/1993	5	U	001	035	TESTING
_	08/10/1993	24	U	001	031	DEPLETED, PENDING CONVERSION/ABANDONMENT
_	08/08/1993	19	D	001	035	TESTING
_	09/03/1992	1	U	001	035	TESTING
-	09/01/1992	24	D	001	035	TESTING
_	08/03/1992	12	U	001	035	TESTING
		ERR HEL	P 3	MEN	U	4 MAIN MENU 5 REFRESH 6 RETURN
7 PA	GE BACK 8	PAGE FW	D S	HOL	D	10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
						TRANSFER