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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
V. Laughlin	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Eumont Queen Gas	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265
4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 20S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3553' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well w/2% KCl water. Pulled tbg. & pkr. Ran reprd pkr. on tbg. Loaded csg. w/50 bbls. 2% KCl water & pressured csg. to 500#. Cardinal Chemical & NOWSCO attempted to foam frac Eumont Queen zone thru 5-1/2" csg. perf. fr. 3471' to 3597'. Pumped 3000 gal. pad, 1000 gal. foam w/.9#/gal. frac sand, 1000 gal. foam w/1.2#/gal. frac sand, 3000 gal. foam w/1.5#/gal. frac sand, 7500 gal. foam w/1.8#/gal. frac sand. Started 3000 gal. pad & perfs. sanded off. Back flowed to frac tank & attempted to resume frac w/pad of foam. No results. Pressured to 5000#. Flowed to frac tank. Pulled tbg. & pkr. Ran 4-3/4" bit & checked top of sand inside 5-1/2" csg. at 3533'. Cleaned out sand to 3670' & circ. hole clean. Ran prod. pkr. & tbg. Swabbed well in & resumed prod.

Test prior to work: Flowed no fluid & 90 MCFFD gas, 3/4" ch., TP 100#

Test after work: Flowed no fluid & 330 MCFFD gas, 3/4" ch., TP 120#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 3-3-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1977

OIL CONSERVATION COMM.  
NORFOLK, VA.