	NO. OF COPIES RECI	EIVES	i,	
	DISTRIBUTIO	ON		
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
1.		GAS		
	OPERATOR			
	PRORATION OFFICE			
	Operator			

- 1	DISTRIBUTION	<b>↓EW MEXICO OIL</b>	CONSERVATION COMMISSI	Form C-104			
	SANTA FE		REQUEST FOR ALLOWABLE				
	FILE	AND		Supersedes Old C-104 and C-116 Effective 1-1-65			
ĺ	U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE		THE THE TENTH OF TRANSPORT OF AND NATURAL GAS				
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
1.	PRORATION OFFICE	DRATION OFFICE					
•	Operator	ator					
	Amerada Hess (	Amerada Hess Corporation					
	Address						
	Drawer "D" - N	Drawer "D" - Monument, New Mexico 88265					
į	Reason(s) for filing (Check proper						
	New We!l	Channel Common and the last 1 at 1					
	Recompletion XX		well in the Tubb	Zone to a flowing gas			
	l • • • • • • • • • • • • • • • • • • •		Casinghead Gas Condensate Well in the Eumont Queen				
	Change in Ownership	- Queen Zone.					
	If change of ownership give nar	me					
	and address of previous owner.						
II. DESCRIPTION OF WELL AND LEASE							
	Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	e Lease No.			
	V. Laughlin	4 Eumont Que	en State, Federa	rl or Fee Fee			
	Location						
	Unit Letter A. ;_(	660 Feet From The North	660 5.5	m Fact			
	Onit Letter A ;	Feet From The NOICII	The and OOO Feet from	The <u>Last</u>			
	Line of Section 9	Township 20S Range	37E , NMPM, I				
	Line of Section 9	rownship ZOS ridinge	37E , NMPM, I	Lea County			
	DESIGNATION OF TRANSP	DORTED OF OIL AND NATURAL C	146				
HII.	Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G	Address (Give address to which appro	ved copy of this form is to be sent!			
	1,		1124.035 (Otto address to which appro	ved copy of this form is to be sent)			
		/ C					
	Name of Authorized Transporter o	of Casinghead Gas or Dry Gas XX	Address (Give address to which appro	ved copy of this form is to be sent)			
	Northern Natural Ga	s Company	Box 3316 - Midland,	Texas 79701			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
	give location of tanks.	A 9 20S 37E	No				
	If this production is commingle	ed with that from any other lease or pool	1 give commingling order number:				
	COMPLETION DATA	a with that from any other rease of pool	, give comminging order number.				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Comp	oletion = (X)	xx	xx x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		1/10/76	6809¹	3681'			
	Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	Tubing Depth			
		1	•	3420'			
	Bertorations 3471 80 82 8	Eumont Queen 5,88,93,97, 3501,04,20,25,	27 32 34 39 50 52 58 60	Depth Casing Shoe			
	66 68 70 73	75,82,93,95,95 total of 56	Holes	Depth Cashing Shoe			
	00,00,70,73,			<u> </u>			
	<u></u>	····	ND CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	124"	10-3/4" & 9-5/8"	1200'	600 Sx. Circ.			
	8-3/4"	5-1/2"	69071	1100 Sx.			
V.	TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-			
•	OIL WELL	able for this	depth or be for full 24 hours)	·			
	Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)			
· ·							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF			
	<u> </u>			<del></del>			
	GAS WELL						
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate			
			BBIBI Condensate, Million	Gravity of Condensate			
	720	24 Hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	-			
	Testing Method (pitot, back pr.)			Choke Size			
	Orifice Tester	130#	Pkr.	32/64"			
VI.	CERTIFICATE OF COMPL	LIANCE	OIL CONSERVA	ATION COMMISSION			
				APPROVED FEB 28 101			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED TED 40				
			n   ' /	Les Les Les Les			
	above is true and complete t	o the best of my knowledge and belief	BY OT WAS THE WAY				
				TITLE			
	Ho. Farter (Signature) Admin. Serv. Supv.						
			13	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation.			
			If this is a request for allo				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	(Title)		able on new and recompleted wells.				
	4/12/76		Fill out only Sections I.	Fill out only Sections I. II. III, and VI for changes of owner,			
	II - WIV	(Date)	well name or number, or transporter, or other such change of condition.				
				at be filed for each pool in multiply			
			i nomotored watte				