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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION D. C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 16 8 12 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name V. Laughlin	
2. Name of Operator Amerada Petroleum Corporation		9. Well No. 4	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Monument Tubb	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 9 TWP. 20-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 11-14-66	16. Date T.D. Reached 12-5-66	17. Date Compl. (Ready to Prod.) 12-31-66	18. Elevations (DF, RKB, RT, GR, etc.) 3553' DF
20. Total Depth 6809'	21. Plug Back T.D. 6743'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6809'
24. Producing Interval(s), of this completion - Top, Bottom, Name Perfs. 6420' to 6678' - Tubb Zone			25. Was Directional Survey Made
26. Type Electric and Other Logs Run BHE-Sonic-Gamma Ray, Laterolog and Microlaterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8" & 10-3/4"	25.4# & 40.5#	1208'	12-1/4"
5-1/2"	15.5# & 17#	6807'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
600 sacks		None	
1100 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-3/8"	6405'		
31. Perforation Record (Interval, size and number) One 3/8" shot at 6420', 6422', 6430', 6436', 6439', 6446', 6450', 6454', 6470', 6480', 6484', 6491', 6532', 6551', 6560', 6566', 6589', 6606', 6622', 6632', 6640', 6654', 6662', 6670' & 6678'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6420' to 6491'		1500 gals. 15% NE acid, 38,060 gal. wtr. & 25,000# sand	
6532' to 6678'		1500 gals. 15% NE acid, 16,800 gal. wtr. & 8,800# sand	
33. PRODUCTION			
Date First Production 12-31-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" x 16' Oilwell pump		Well Status (Prod. or Shut-in) Producing
Date of Test 1-12-67	Hours Tested 24	Choke Size	Prod'n. For Test Period
			33
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			47.38
			15
			1435
			37.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By C. A. Golson
35. List of Attachments Copy of Electric and Radioactivity logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B. J. Long		TITLE District Superintendent DATE 1-13-67	

