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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amerada Hess Corporation	7. Unit Agreement Name
3. Address of Operator Drawer "D", Monument, New Mexico 88265	8. Farm or Lease Name V. Laughlin
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE. SECTION 9 TOWNSHIP 20-S RANGE 37-E NMPM.	9. Well No. 4
	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3553' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to: Pull production equipment. Set Cast Iron Bridge Plug at \pm 6375' with 50' cement on top. Set second Cast Iron Bridge Plug at \pm 3700' with 10' cement on top. Perforate 5½" casing selectively from 3465' to 3600' with 2 shots per foot. Acidize perforations with 4,000 gallons 15% NE acid, flush, swab back and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Les Clements* TITLE Assistant Area Superintendent DATE 3/25/76
 APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 3/26 1976
 CONDITIONS OF APPROVAL, IF ANY: