NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.S.		_	<del>                                     </del>
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

-110

SANTA FE	NEW MEXICO O	OIL CONSERVATION COM	IMISSION Form	n C-104	
FILE	REQUE	REQUEST FOR ALLOWABLE HOBBS OFFICE O Supersedes Old C-104 and C			
U.S.G.S.	AUTHORIZATION TO	AND	to the	ective 1-1-65	
LAND OFFICE	ASTRIORIZATION TO	TRANSPORT OIL AND	JAATURAB GAS AM '6'	7	
TRANSPORTER OIL			- 12 mil 8/		
OPERATOR GAS		***			
I. PRORATION OFFICE	<del></del>				
Operator					
Amerada Petrole Address	am Corporation				
P.O. Box 668	Hebbs, New Mexico				
Reason(s) for filing (Check pro	per box)	0.1			
New Well	Change in Transporter of:	Other (Pleas	se explain)		
Recompletion	Oil Dry	y Gas			
Change in Ownership	Casinghead Gas Co	ondensate			
If change of ownership give n and address of previous owne	ame r				
II. DESCRIPTION OF WELL	AND LEASE				
	Well No. Pool Name, Includin	ng Formation	Kind of Lease	Lease No.	
Location Location	4 Monument	Tubb	State, Federal or Fee		
trate to the	440				
Unit Letter;_	660 Feet From The North	Line and <u>660</u>	Feet From The	t	
Line of Section	Township 20-5 Range	37-E , NMPN			
			I.a.	County	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL	GAS			
Transporter transporter	or Condensate	Address (Give address	to which approved copy of this	form is to be sent)	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	P.O. Box 2648	- Houston, Texas to which approved copy of this	•	
Warren Petreleum		Address (Give address	to which approved copy of this	form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1589 Is gas actually connected	- Tulsa 2, Oklahom	<u>.                                    </u>	
give location of tanks.	C 9 208 37E	i	ed? When		
If this production is commingle					
IV. COMPLETION DATA	ed with that from any other lease or poo	ol, give commingling order	number:		
Designate Type of Comp	oletion - (X)	THE WOLL WOLLOWS	Deepen Plug Back	Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	I		!	
Nevember 14, 196	. 1	Total Depth	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, e	December 31, 1966 tc.; Name of Producing Formation	68091	671	<b>13</b> 1	
3553 * DF	Tubb	Top Oil/Gas Pay	Tubing Depth		
Perforations		63521	640		
6420' to 6678' S	electively with 25 shots,		Depth Casing		
	TUBING, CASING, A	ND CEMENTING RECOR	680	71	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE			
12-1/4"	ONSING & TOBING SIZE	I DEPIRSE	T CAC	VC 05145145	
			JAC.	KS CEMENT	
8-3/4"	10-3/4" 4 9-5/8" 5-1/2"	12061	600	sx,	
	10-3/4" & 9-5/8"	1206!	JAC.	sx,	
8-3/4"	10-3/4" & 9-5/8" 5-1/2"	1208!	600	sx.	
V. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be able for this.)	12081 68071	600 1160	sx.	
8-3/4.  V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this.)	1208! 6807!  after recovery of total volum depth or be for full 24 hours)	600 1160 are of load oil and must be equa	sx.	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966	T FOR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow,	600 1160 are of load oil and must be equa	sx.	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  December 31, 1966  Length of Test	T FOR ALLOWABLE (Test must be able for this c	1208! 6807!  after recovery of total volum depth or be for full 24 hours)	600 1160 te of load oil and must be equa pump, gas lift, etc.)	sx.	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966  Length of Test	T FOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure	after recovery of total volum depth or be for full 24 hours)  Producing Method (Flow,	600 1160 are of load oil and must be equa	sx.	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966  Length of Test  Actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure	after recovery of total volum depth or be for full 24 hours)  Producing Method (Flow,	600 1160 te of load oil and must be equa pump, gas lift, etc.)	ax.	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966  Length of Test	T FOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure	pump, gas lift, etc.)  Choke Size  Gas-MCF	SX.  I to or exceed top allow	
V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks  December 31, 1966 Length of Test 24 Hrs. Actual Prod. During Test 48 Bols. fluid	T FOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls.	600 1160 1160  pump, gas lift, etc.)  Choke Size	SX.  I to or exceed top allow	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966  Length of Test  Actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls. 15 Bbls.	600 1160 1160  the of load oil and must be equal pump, gas lift, etc.)  Choke Size  Gas-MCF	EX.	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  December 31, 1966 Length of Test  24 Hrs. Actual Prod. During Test 48 Bols. fluid  GAS WELL	T FOR ALLOWABLE (Test must be able for this of Date of Test.  January 12, 1967  Tubing Pressure  Oil-Bbis.  33 Bbls.	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls.	pump, gas lift, etc.)  Choke Size  Gas-MCF	EX.	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  December 31, 1966 Length of Test  24 Hrs. Actual Prod. During Test  48 Bols. fluid  GAS WELL	T FOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure  Oil-Bbls.  33 Bbls.  Length of Test	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure  Water-Bbls.  15 Bbls.  Bbls. Condensate/MMCF	ce of load oil and must be equal pump, gas lift, etc.)  Choke Size  Gas-MCF	SX.	
V. TEST DATA AND REQUES' Oll. WELL Date First New Oil Run To Tanks  December 31, 1966 Length of Test  24 Hrs. Actual Prod. During Test 48 Bbls. fluid  GAS WELL  Actual Prod. Test-MCF/D	T FOR ALLOWABLE (Test must be able for this of Date of Test.  January 12, 1967  Tubing Pressure  Oil-Bbis.  33 Bbls.	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls. 15 Bbls.	600 1160 1160 1160 1160 1160 1160 1160	SX.	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966  Length of Test  24 Hrs.  Actual Prod. During Test  48 Bols. fluid  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TFOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls.  15 Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-i	Gravity of Cond	to or exceed top allow-	
V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  December 31, 1966  Length of Test  24 Hrs.  Actual Prod. During Test  48 Bols. fluid  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TFOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls.  15 Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-i	ce of load oil and must be equal pump, gas lift, etc.)  Choke Size  Gas-MCF	to or exceed top allow	
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  December 31, 1966  Length of Test  24 Hrs. Actual Prod. During Test 48 Bbls. fluid  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLL  I hereby certify that the rules as	TFOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure    Length of Test     Tubing Pressure (Shut-in)     ANCE	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure  Water-Bbls.  15 Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-Shut-Shut-Shut-Shut-Shut-Shut-Shut-	Gravity of Cond  Choke Size  Gravity of Cond  Choke Size  Gravity of Cond  Choke Size	to or exceed top allow	
V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks  December 31, 1966  Length of Test  24 Hrs. Actual Prod. During Test  48 Bols. flwid  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complied.	TFOR ALLOWABLE (Test must be able for this of Date of Test  January 12, 1967  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure  Water-Bbls.  15 Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-1)  OIL CO	Gravity of Cond	to or exceed top allow-	

TITLE \_

District Superintendent (Title)

January 13, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.