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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 9 11 50 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>V. Laughlin</b>	
9. Well No. <b>4</b>	
10. Field and Pool, or Wildcat <b>Monument - Tubb</b>	
12. County <b>Lee</b>	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Drilling Well</b>	
2. Name of Operator <b>Amerada Petroleum Corporation</b>	
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 8-3/4" hole to 6809' at 4:00 PM 12-5-66.  
Ran 165 jts. 5-1/2" OD casing set at 6807'. Cemented with 700 sacks Class "C" cement with 4% Gel and 10% Gilsomite per sack added and 400 sacks Incor Class "C" cement with 8% Salt per sack & 0.5% CFE-2 added. Total 1100 sacks. Pumped plug to 6743' at 1:15 AM 12-7-66 with 1900# Max. PP. Ran temperature survey and found top of cement outside 5-1/2" casing at 2421' or 93% fill. Cut off 5-1/2" casing and released rig at 2:30 PM 12-7-66.  
Preparing to complete well with a pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Ling TITLE District Superintendent DATE 12-8-66  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_