

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN FRP  
(Other Instructions  
verse side)

FE-  
re

Form approved.  
Budget Bureau No. 1004- (11)  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0631

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 11-20-34

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Lea (Bone Spring)

11. SEC., T., R., M., OR S.E. AND  
SURVEY OR AREA

Sec 11, T-20-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

National Coop. Refinery Assoc.

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 2215, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below)  
At surface

2080' FWL & 760' FSL  
SE/4, SW/4 Section 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3644' GL

3656' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeezed & Restimulated

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work on the Federal 11-20-34, Well #2 has been completed as follows:

- 1) Set cement retainer @ 10033'.
- 2) Pump 100 sx Class H, .08% Halad-322 - Squeeze off lower perms @ 10121'-10144'.
- 3) Tag top cement @ 10031' - PBTD.
- 4) Test to 4500 psi - held OK.
- 5) Acidized perms 9846'-9858' w/5000 gals 15% NEFE acid.
- 6) Acidized perms 9556'-9598' w/2000 gals 15% NEFE acid.
- 7) 24 hour test: 50 BO, 92 BW, 118 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED Gavin A. Baze

TITLE Production Clerk

DATE 8-29-89

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

\*See Instructions on Reverse Side