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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5230-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JFG Enterprise	8. Farm or Lease Name Little Eddy Unit
3. Address of Operator P.O. Box 100, Artesia, NM 88211-0100	9. Well No. 16-#
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Halfway-Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3510 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 2-11-87 Rig up Pulling Unit, lay down rods and pump. Pull 2 7/8" tubing. Pick up and run 2 3/8" Tubing. Tag up at 2590 ft. Pull 1 joint. End of tubing 2560'. Shut down - Will spot tubing next A.M.
NOTE: End of 4 1/2" Casing at 2587 ft., original TD 2591 ft.
- 2-12-87 Rid up Denton Cement Co. Spot 20 sk. plug at 2560 ft. w/4% Cal. Clr. Class "C" Cement - wait 2 1/2 hrs. Tag up at 2130 ft. 430 ft. fill. Mix 50 sks. Cl "C". Spot at 2130 ft. Pull 730 ft. Mix & pump 50 sk. plug @ 1400 ft. Casing went on vacuum - Pull out of hole. Shut down, will tag next A.M.
- 2-13-87 Run Wire Line-Tag cement 2024 ft. Fluid level 1400 ft. from surface. Mix 20 sks. Class "C" w/4% Cal. Cl. at 1610 ft. Pull up. After 2 hrs. tag with wire line @ 1992 ft. 32 ft. fill. Run tubing to 1610 ft. Mix 20 sks. Cl "C" w/4%. Tag w/wire line 1785 ft. Mix & pump 50 sks. Cl "C" w/2% Cal. Clr. Pull 23 jts. Shut down - 29 jts. in hole = 906 jts.
- 2-16-87 Ran Wire Line - Tag up 1785 ft. No fill - Mix & pump 20 sk. Cl "C" w/2% Cal. Clr. Tag 2 1/2 hrs. 1636 ft. 149 ft. fill. - Mix 20 sks. 2% Cal. Clr. Tag 2 hrs. 1536' - 100 ft. fill. Mix & pump 30 sks. Cl "C" w/2% = 2 hrs. 1230 ft. = 306 ft. fill. Mix 30 sks. Tag up 1490 ft. Mix 20 sks. 2% Cal. Clr. Pull Tubing. Shut down (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent DATE 3-25-87

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN - 4 1988

CONDITIONS OF APPROVAL, IF ANY:

- 2-17-87 Tag Up w/wire line 1560 ft. Lost 70 ft. Run tubing to 1600 ft. Mix & pump 20 sks. Cl "C" w/2% Cal. Clr. Tag up at 1377 ft. - 183 ft. fill. Let set 2 hrs. 45 min. Mix & pump 30 sks. Cl "C" w/2%. Shut down.
- 2-18-87 Tag up 988 ft. Mix & pump 40 sks. Cl "C" w/2%. Tag up 500 ft. Mix 40 more sks. Cl "C" w/2% Cal Clr. Casing full cement, used total 460 sks. Install Dry Hole Marker, rig down.

NOTE: Plugging operations witnessed by New Mexico Oil Commission representative Jack Griffin.

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