NO. OF COPIES RECT	IVED	L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ŀ	FILE		AND		Effective 1-1-				
Ì	U.S.G.S.	AUTHORIZATION TO TRA		TURAL GA	vs -				
ļ	LAND OFFICE	ASTRONIZATION TO THE							
Ì	OIL				`.				
	TRANSPORTER GAS								
ŀ	OPERATOR								
	PRORATION OFFICE								
•	Operator								
	BEARING SERVICE &	SUPPLY COMMENT INC.							
1	Address								
	P. O. BOX 100,	ARTESIA, NEW MEXICO	88210						
	Reason(s) for filing (Check proper box)		Other (Please ex	plain)					
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry Ga	rs .						
	Change in Ownership	Casinghead Gas Conder	nsate 🔲						
1		WILLIAM W. LOMERSON							
	If change of ownership give name	2501 CONTINENTAL NATI	BANK: FORT WOF	TH. TEX	AS				
	and address of previous owner	E/02 001121121121121	10 111111111111111111111111111111111111						
11	DESCRIPTION OF WELL AND	FASE				_			
	Lease Name	Well No. Pool Name, Including F	ormation Ki	nd of Lease		Lease No.			
	LITTLE EDDY UNIT	16 HALFWAY YATES	- SEVEN RIVERS Sto	ate, Federal	or Fee STATE	E-5230-1			
	Location			***					
	IF 231.0	Feet From The NORT H Lin	2310	Feet From Th	WEST LINE				
	Unit Letter;	Feet From TheDin	le and	t eet i iom ii					
	Line of Section 16 Tov	vnship 20 S Range	32 E , NMPM,	LEA		County			
	Line of Section — 100	nonip	,						
***	DESIGNATION OF TRANSPORT	CED OF OUL AND NATURAL GA	15						
***.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to u	vhich approve	ed copy of this form is	to be sent)			
	THE PERMIAN CORP		P. O. BOX 3119,	MIDIAN	D. TEXAS &	79701			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to u	vhich approve	ed copy of this form is	to be sent)			
	NONE								
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	1				
	If well produces oil or liquids, give location of tanks.	F 16 20 32	NO	1					
									
	If this production is commingled with	h that from any other lease or pool,	give comminging order in						
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.			
	Designate Type of Completic	on - (X)			İ	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	, , , , , , , , , , , , , , , , , , , ,								
	Perforations				Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET		SACKS CE	MENT			
	HOLE SIZE				SACKS CE	MENT			
	HOLE SIZE				SACKS CE	MENT			
	HOLE SIZE				SACKS CE	MENT			
	HOLE SIZE				SACKS CE	MENT			
V		CASING & TUBING SIZE	DEPTH SET						
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET after recovery of total volume epth or be for full 24 hours)	of load oil a	nd must be equal to or				
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	of load oil a	nd must be equal to or				
v .	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume epth or be for full 24 hours)	of load oil a	nd must be equal to or				
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v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this did note of Test	after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p	of load oil a	nd must be equal to or , etc.) Choke Size				
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v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la	after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p	of load oil a	nd must be equal to or , etc.) Choke Size	exceed top allow-			
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	of load oil a	nd must be equal to or , etc.) Choke Size Gas-MCF Gravity of Condensat	exceed top allow-			
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	DEPTH SET Infter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbis.	of load oil a	nd must be equal to or , etc.) Choke Size	exceed top allow-			
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	of load oil a	nd must be equal to or , etc.) Choke Size Gas-MCF Gravity of Condensat	exceed top allow-			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Interpretable of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-interpretable)	of load oil a	nd must be equal to or , etc.) Choke Size Gas-MCF Gravity of Condensat	exceed top allow-			
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(Signature)

→ PRESIDENT

JAMES E. GUY

(Title)

JANUARY 2, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.