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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 6 11 32 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Terry	
2. Name of Operator Martindale Petroleum Corporation		9. Well No. 3	
3. Address of Operator Box 1955, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Hobbs Grayburg-San Andres	
4. Location of Well			
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM		12. County Lea	
THE East LINE OF SEC. 10 TWP. 19S RGE. 38E NMPM			
15. Date Spudded 1-12-67	16. Date T.D. Reached 1-21-67	17. Date Compl. (Ready to Prod.) 2-5-67	18. Elevations (DF, RKB, RT, GR, etc.) 3598DF
19. Elev. Casinghead			
20. Total Depth 4215	21. Plug Back T.D. 4210	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 4215
24. Producing Interval(s), of this completion - Top, Bottom, Name 4173-4210			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 1/2 8 5/8	15.5	316.45	12 1/2
7 7/8 5 1/2	15.5	4215	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
200 sks.			
300 sks.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	NONE		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8	4209	NONE	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		6,000	
		Regular acid inhibited with ball sealers	
33. PRODUCTION			
Date First Production 2-5-67	Production Method (Flowing, gas lift, pumping - Size and type pump) pump		Well Status (Prod. or Shut-in) producing
Date of Test 2-5-67	Hours Tested 24 hrs.	Choke Size -	Prod'n. For Test Period 67
Oil - Bbl. 67	Gas - MCF 19.16	Water - Bbl. TSTM	Gas - Oil Ratio 286
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 67	Oil Gravity - API (Corr.) 34
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel and sold to Phillips Petroleum Company			Test Witnessed By Leroy Wise
35. List of Attachments The Western Company, Gamma Ray Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Jo Johnson		TITLE Secretary-Treasurer	
		DATE February 6, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1693</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1896</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2910</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4109</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4173</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	316	316	Caliche, surface sands				
			Redbed				
316	1693	1377	Redbed				
1693	2755	1062	Anhydrite and salt				
2755	3758	1003	Anhydrite				
3758	4215	457	Lime				