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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shenandoah Oil Corporation</b>	8. Farm or Lease Name <b>Will Terry</b>
3. Address of Operator <b>1018 Commerce Building, Fort Worth, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1780</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>19S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Nadine-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3600' Gr., 3610' D.F., 3612' K.B.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and 2-3/8" tubing.
2. Perforate 4½-inch casing with one hole per foot at 6735, 6738, 6742, 6747, 6751, 6755, 6760, 6765, 6769, 6771, 6778, 6780, 6782, 6785, 6800, 6803, 6805, 6808, 6813, 6823, 6827, 6830, 6838, 6840, 6845, 6851, 6866, 6869, 6873, 6876, 6888 (31 holes). Set bridge plug at 7000 feet.
3. Ran 2-3/8-inch tubing with Baker Full-Bore Packer set at 6693'.
4. Acidized with 2000 gallons 28% acid. Max pressure 3600# at 4½ BPM. Swabbed and recovered acid and load water. Then swabbed 7.25 BFPH (70% oil & 30% water).
6. Pulled tubing and packer.
7. Ran 2-3/8" tubing to 6532'. Ran rods & pump and initiated pumping status for further testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold E. Burke TITLE Prod. Supt. DATE February 10, 1960  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: