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NEW MEXICO OIL CONSERVATION COMMISSION E.O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 7 52 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation		8. Farm or Lease Name Will Terry
3. Address of Operator 406 Mutual Savings Bldg., Fort Worth, Texas		9. Well No. 1
4. Location of Well UNIT LETTER N , 1780 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 19 South RANGE 38 East NMPM.		10. Field and Pool, or Wildcat Nadine-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8-inch hole from 3150 feet to total depth of 7924 feet. Lost circulation at T.D. Set McCullough open hole bridge plug at 7910 feet and regained circulation. Ran 247 joints (7837.30') 4 1/2-inch 11.60# J-55 casing with Halliburton Formation Packer Shoe set at 7835 feet. Cemented with 50 sacks Pos A w/ 2% Morflow and 1/2% CFR-2 and 640 sacks 50-50 Pos A 2% gel with 6# salt, 5# Gilsonite and 3/4% CFR-2 per sack. Plug down at 6:30 A.M. 5-21-67. Ran temperature survey and found approximate top of cement at 5635 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold E. Burke TITLE Prod. Supt. DATE 7-28-67
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: