

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-22191
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Mallard Alves	
8. Well No.	1
9. Pool name or Wildcat	
North Osudo Morrow	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. Type of Completion:	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Re-entry</u>
2. Name of Operator	J&G Enterprise Ltd., Co.
3. Address of Operator	P.O. Box 100, Artesia, New Mexico 88210

4. Well Location	Unit Letter <u>P</u> : <u>660</u> Feet From The <u>S</u> Line and <u>990</u> Feet From The <u>E</u> Line
Section <u>6</u>	Township <u>20S</u> Range <u>36E</u> NMPM Lea County

10. Date Spudded 8-24-95	11. Date T.D. Reached 9-25-95	12. Date Compl. (Ready to Prod.) 10-4-95	13. Elevations (DF & RKB, RT, GR, etc.) 3635 GR	14. Elev. Casinghead 3635
15. Total Depth 12298	16. Plug Back T.D. 12298	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cement Plug	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12,100' - 12,258'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production 10-24-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-25-95	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 78	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 50#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 78	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J.T. Jackson	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Printed Name J.T. Jackson		Title President	Date 10-26-95

