

RECTED REPORT"

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Mallard Exploration, Inc.	8. Farm or Lease Name Alves
3. Address of Operator 200 Wilco Building, Midland, Texas, 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat North Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,648' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began Plug & Abandonment procedure on 8-4-76. Set Baker retainer @ 10,900' on top of two Baker "F" permanent type packers. Pumped 100 sx Class H cmt w/0.5% HR-4/100 sx cmt below retainer, into & across perfs. Shot 7" @ 5700'; pulled 176 jts (6,000') 7" csg, spotted 36 sx plug from 5750' to 5650' (50' in 7" & 50' out). * Pulled up to 5270', spotted 45 sx plug from 5270' to 5170' (9-5/8" shoe plug). A pipe recovery log was run inside 9-5/8" csg to 3,000'. The results were, pipe was bonded from 640' to surface (13-3/8" set to 407'); therefore, no 9-5/8" csg was pulled. Spotted 60 sx plug from 500' to 350' inside 9-5/8" csg, spotted 10' plug @ surface. Welded plate on 13-3/8" csg and installed dry hole marker, cleaned and levelled location, & filled pits. All cmt plugs were Class "H" Cement w/.5% HR-4 per sack. Mud weight was 9.5 ppf. Completed P&A work on 8-19-76.

* After recovery of 6,000' of 7" csg, there was 5,345' of 7" csg left in hole. A total of 1,411' of 4-1/2" liner was also left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne A. Munson TITLE Mgr., Drlg & Prod DATE 9-22-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: