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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mallard Exploration, Inc.	8. Farm or Lease Name Alves
3. Address of Operator 200 Wilco Building, Midland, Texas, 79701	9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat North Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,648' DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began Plug & Abandonment procedure on 8-4-76. Set Baker retainer @ 10,900' on top of two Baker "F" permanent type packers. Pumped 100 sx Class H cmt w/0.5% HR-4/100 sx cmt below retainer, into & across perfs. Shot 7" @ 5700'; pulled 176 jts (1408') 7" csg, spotted 36 sx plug from 5750' to 5650' (50' in 7" & 50' out). \* Pulled up to 5270', spotted 45 sx plug from 5270' to 5170' (9-5/8" shoe plug). A pipe recovery log was run inside 9-5/8" csg to 3,000'. The results were, pipe was bonded from 640' to surface (13-3/8" set to 407'); therefore, no 9-5/8" csg was pulled. Spotted 60 sx plug from 500' to 350' inside 9-5/8" csg, spotted 10' plug at surface. Welded plate on 13-3/8" csg and installed dry hole marker, cleaned and levelled location, & filled pits. All cmt plugs were Class "H" Cement w/.5% HR-4 per sack. Mud weight was 9.5 ppg. Completed P&A work on 8-19-76.

\*After recovery of 1408' of 7" csg, there was 9,937' of 7" csg left in hole. A total of 1,411' of 4-1/2" liner was also left in the hole.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne A. Munro TITLE Mgr., Drlg. & Prod. DATE 9-21-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1976