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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mallard Exploration, Inc.	8. Farm or Lease Name Alves
3. Address of Operator 200 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Osudo (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3,648' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT C/F:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Rig up unit. Load hole w/9.5# brine. Remove tree and install BOP. Release tubing from pkr. Spot 30 sk cement plug from 11,862' to 12,258'. Circ hole w/9.5# brine. Pull tubing. Cut 7" casing @ \pm 6,000' or above free point & POH. Run tubing 50' into 7" stub & spot Plug #2 with 35 sks. 50' in and 50' out of 7" stub. Pull tubing to 5850' & spot Plug #3 with 50 sks from 5,850' to 5,750' (T/Glorietta). Pull tubing to 5,270' & spot Plug #4 with 45 sks from 5,270' to 5,170'. Pull tubing. Cut 9 5/8" casing @ + 2,500' or free point & POH. Run tubing 50' into 9 5/8" stub & spot Plug #5 with 100 sks 50' in and 50' out of 9 5/8" casing stub. Pull tubing to 457' and spot Plug #6 with 90 sks from 457' to 357'. Pull tubing and spot Plug #7 with 10 sks at surface. Weld steel plate on 13 3/8" casing w/4" pipe extending 4' above GL. Clean up location & weld dry hole marker at surface.

Note: If 7" casing is cut above 5,750', Plug #3 will be disregarded.
Top of salt is @ 1,790' & bottom of salt @ 3,140'. If salt section should be exposed by pulling of 9 5/8" casing, an additional plug of 100 sks (100') will be spotted both above and below this section.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Schmucker Bob Schmucker TITLE Agent DATE 3-26-76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: