NO. OF COPIES REC			
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

-	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C04 Supersecles Old C-104 and C-110		
<b>-</b>	FILE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65		
-	U.S.G.S.			S		
	LAND OFFICE					
	TRANSPORTER GAS					
t	OPERATOR					
1.	PRORATION OFFICE					
	Operator	Tno				
	Mallard Exploration, Inc.					
	1306 V & J Tower, Mi	dland, Texas 79701	Other (Please explain)			
1	Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of Operat	or		
	New We!l Recompletion	Oil Dry Gas	Effective 4-1-70	1		
	Change in Ownership	Casinghead Gas Condens	ate			
t.	If change of ownership give name	Mallard Petroleum, Inc	1206 V & J Tower, Mid	lland, Texas 79701		
	address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including For		Lease No.		
	Alves Com.	1 North Osudo-Mor	State, Federal o	Fee Fee		
	Location			_		
	Unit Letter P; 660	Feet From The South Line	and 990 Feet From The	e <u>East</u>		
		mship <b>20-</b> S Range	36-E , NMPM,	Lea County		
	Line of Section 6 Tow	mship ZU-S Range	J0-1 ,			
TTT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	3	description from in to be sent)		
111.	Name of Authorized Transporter of Oil	or Condensate 👱	7.24.555 (5.00 = =================================			
	The Permian Corporation	ion  P.O. Box 3119, Midland, Texas 7/3701  Georgia Gas Company of Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🗶	Box 2215, Broadmoore Cent			
	Llano, Inc.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	P 6 20-S 36-E	Yes	11-2-67		
		h that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completion		New Well			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tabling Deptil		
				Depth Casing Shoe		
	Perforations					
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC (S CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equil to or exceed					
V.	TEST DATA AND REQUEST F	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in)	, 6:0.7		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I donly 1				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	•					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Long or too				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVA	TION COMMISSION		
			APPROVED	, 19		
			Jak A Handa			
Commission have been complied with and that the whowledge and belief, above is true and complete to the best of my knowledge and belief.		BY / Etype				
			TITLE			
		( 131 )	This form is to be filed in c	compliance with RULE 1104.		
Tillyne Calllunson			If this is a request for allowable for a newly drilled or deepened  If this form must be accompanied by a tabulation of the deviation			

(Signature) Wayne A. Munson

Production Superintendent (Title)

April 6, 1970

(Date)

well, this form must be accompanied with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply