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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Commenced drilling 4:00 PM, July 22, 1967.
- Ran 13 joints 13 3/8" 48# casing on July 22, set 407' with 370 sacks cement. WOC 24 hours. Tested casing to 1000# for 30 minutes. Tested OK.
- August 7, 1967, ran 156 joints 9 5/8" 36# and 40# casing, set 5220' with 840 sacks cement. WOC 24 hours. Tested to 1500# for 30 minutes. Tested OK.
- September 3, 1967, ran 328 joints 7" 23#, 26# and 29# casing, set 11,345' with 750 sacks cement. WOC 24 hours. Top of cement 6650' by temperature survey.
- Set 7" casing with weight of 250,000#. Cut off casing and nipped up blowout preventer.
- Tested blowout preventer, manifold, kellycock and all safety equipment to 5000# for 15 minutes. Tested casing to 3000# for 30 minutes. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MW K...

TITLE Petroleum Engineer

DATE 10-3-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: