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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 3825	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
2627 Tenneco Building Houston, Texas 77002		1-1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1980 FEET FROM		SE Lea Wolfcamp
THE South LINE, SECTION 26 TOWNSHIP 20S RANGE 35E NMPM.		SE Lea Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3,679 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-74 to
9-2-74 Pulled both strings tubing and dual Packer.
9-3-74 Set Permanent Bridge Plug at 13,275'
9-4-74 Set lower Packer at 12,679
9-5-74 to Reran tubing with dual upper packer at 11,299'
9-7-74 See attached schematic sketch of well setting.
9-8-74 Perf. Morrow 13,191-13,217; 12,952-12,960; 12,912-12,914; 12,888-12,894; 12,866-12,888; 12,842-12,846; with 2SPF. Tested Well
9-9-74 Perf additional Wolfcamp interval from 11,470-11,500' with 2SPF
10-3-74 Acidized Wolfcamp with 5,000 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. McConn TITLE Vice President DATE October 14, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 11/1/1974

CONDITIONS OF APPROVAL, IF ANY: