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U.S.G.S.	
LAND OFFICE	
IRANSPORTER - OIL	
GAS	1
OPERATOR	[
1	

May 20, 1968

(Date)

	LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRA	DOUBLE COMMISSION COMM	ATURAL GAS	5		
1.	PRORATION OFFICE				·		
	Operator American Trading and Pr	oduction Corporation	·				
	^{Address} P. O. Drawer 992, Midla	and. Texas 79701					
i	Reason(s) for filing (Check proper box)		Other (Please	explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas X Conden					
	f change of ownership give name nd address of previous owner						
II. I	DESCRIPTION OF WELL AND I	LEASE.					
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease State, Federal or	Fee Chara	Lease No.	
-	Southeast Lea Unit	1 SE Lea - Wolfd	1000	· · · · · · · · · · · · · · · · · · ·	State	OG 3825	
	Unit Letter J ; 198	SO Feet From The <u>Fast</u> Line	e and1980	_ Feet From The	South		
L	Line of Section 26 Town	nship 20-S Range 3	5-E , NMPM,	Lea		County	
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA or Condensate	S Address (Give address t	o which approved	copy of this form is t	o be sent)	
-	The Permian Corporation Name of Authorized Transcorter of Cash Csghd Sharp Drilling Dry Gas- Llano, Inc.	inchead Gas \Lambda or Dry Gas X	P. 0. Box 3119 Address (Give address t P. 0. Box 1271 P. 0. Box 2215	o which approved, Midland,	Texas 7970	o be sent) 1 40	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When			
L	give location of tanks. f this production is commingled with	J 26 20S 35E that from any other lease or pool,	Yes give commingling order		May 15, 1968		
۷. ر	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen I	Plug Back Same Res	stv. Diff. Restv.	
	Designate Type of Completion	iii		-	D. F. T. D.		
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	ļ	
	Perforations	L			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET .	SACKS CEN	AENT	
			ļ				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil an	d must be equal to or	exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		esc.)		
}	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF		
Ų	0.10 1077.7	<u> </u>	1	<u></u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	,	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVAT	TON COMMISSIO))	
	Commission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVEDBY		Any	, 19	
	Good And		To this is a rec	ment for allows	ompliance with RUL	led or deepened	
	General Manager, 011 &	ature) Gas Division (ile)	well, this form must tests taken on the	t be accompani well in accord f this form must	ied by a tabulation ance with RULE 11 t be filled out comp:	of the deviation	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply