

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator American Trading & Production Corp.			Lease New Mexico "26" State			Well No. 1	
Location of Well	Unit J	Sec 26	Twp 20 S	Rge 35 E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Undesignated Wolfcamp		Gas	Flow	Tbg.	9/64 - 20/64	
Lower Compl	" Devonian		Oil	Art Lift	Tbg.	3/4	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4:30 PM March 10, 1968

Well opened at (hour, date): 4:30 PM March 11, 1968

Upper Completion	Lower Completion
---------------------	---------------------

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 4385 65

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 4385 80

Minimum pressure during test..... 3390 65

Pressure at conclusion of test..... 3895 80

Pressure change during test (Maximum minus Minimum)..... 995 15

Was pressure change an increase or a decrease?..... Decrease Increase

Well closed at (hour, date): 3:15 PM March 12, 1968

Total Time On Production	22-3/4 Hours
-----------------------------	--------------

Oil Production Gas Production  
During Test: 581 bbls; Grav. 52.0 ; During Test 2404 MCF; GOR 4137

Remarks Devonian had been shut in for 6 days. Wolfcamp produced on open flow potential test and pressures recorded on surface BHP bomb. Chart on file in operator's Midland office.

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 PM March 12, 1968

Upper Completion	Lower Completion
---------------------	---------------------

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 4242 80

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 4248 80

Minimum pressure during test..... 4242 10

Pressure at conclusion of test..... 4248 10

Pressure change during test (Maximum minus Minimum)..... 6 70

Was pressure change an increase or a decrease?..... Increase Decrease

Well closed at (hour, date): 6:30 AM March 13, 1968

Total time on Production	9 Hours
-----------------------------	---------

Oil Production Gas Production  
During Test: 0 bbls; Grav. -- ; During Test TSTM MCF; GOR --

Remarks Initial test. Released tubing pressure but did not flow. Devonian will produce by gas lift from Wolfcamp.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19 New Mexico Oil Conservation Commission

Operator American Trading & Production Corp.  
By A. L. Smith

By [Signature]  
Title Tester - Oil Reports & Gas Services  
Date 3/10/68