ſ	NO. OF COPIES RECEIVED	
- 1	DISTRIBUTION	
Ī	SANTA FE	
	FILE	
	U.S.G.S.	
1.	LAND OFFICE	
	TRANSPORTER OIL GAS	
	OPERATOR	
	PRORATION OFFICE	

	DISTRIBUTION		NSERVATION COMMISSION	Form C-104			
	SANTA FE	REQUEST F	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE						
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	<b>NS</b>			
	LAND OFFICE						
	TRANSPORTER GAS						
	OPERATOR						
ı.	PRORATION OFFICE						
•.	Operator						
American Trading and Production Corporation							
	Address 70701						
P. O. Drawer 992, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)							
New Well Change in Transporter of: Test Allowable for Devonian Zo							
	Recompletion	Oil Dry Gas	1000 Barrels				
Change in Ownership Casinghead Gas Condensate							
	We share of automatic wine some						
If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.			
	sentheinst Les Unit	1 Wildcat Deve	Charles Fordered	or Fee State OG 3825			
	Location						
	Unit Letter J ; 1980 Feet From The East Line and 1980 Feet From The South						
			_				
	Line of Section 26 Township 20-S Range 35-E , NMPM, Lea County						
TTT	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil	y or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)			
	The Permian Corporation		P. O. Box 3119, Midland, Texas 79701				
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n ,			
	give location of tanks.	J 26 20-S 35-E	No				
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op Oil/Gas Pay	rubing bepin			
	Perforations			Depth Casing Shoe			
	1						
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
•	OIL WELL	dote for this de	pth or be for full 24 hours)	t. etc.)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
			<u> </u>	<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
			APPROVED, 19				
	a i i i i i i i i i i i i i i i i i i i	regulations of the Oil Conservation with and that the information given	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The last			
	above is true and complete to the	e best of my knowledge and belief.	BY A Comment				
			TUTLE				
	~	_	11 -7 -7 =-	compliance with RULE 1104.			
	Charles I Del	$\rho_{\star}$	and the ellewish for a newly drilled or deepened				
		nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
_	Division Accountant		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	(T	(tie)					
	March 7, 1968	ata l	Fill out only Sections I, I well name or number, or transpor	I, III, and VI for changes of owner, ten or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply