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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 3825

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name Southeast Lea	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Southeast Lea Unit	
2. Name of Operator American Trading and Production Corporation		9. Well No. 1	
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 26 TWP. 20S RGE. 35E NMPM Lea		12. County	
15. Date Spudded 8/18/67	16. Date T.D. Reached 2/20/68	17. Date Compl. (Ready to Prod.) 3/11/68	18. Elevations (DF, RKB, RT, GR, etc.) 3698' KB; 3679' GR; 3679'
20. Total Depth 14,644'	21. Plug Back T.D. 14,644'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Open hole - 14,556'-14,644' - Devonian			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR; Sonic, Ind. Electric; Microlog-Caliper; Cement Bond			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	835'	17 1/2"
9 5/8"	36# & 40#	5,502'	12 1/4"
7"	26#, 29#, 32#	12,090'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
500 Sk.		None	
700 Sk.		None	
1115 Sk.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
5"	11,846'	14,556'	317
31. Perforation Record (Interval, size and number) Open Hole: 14,556' to 14,644'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 14,556'-14,644' AMOUNT AND KIND MATERIAL USED 6500 Gallons 15% Acid	
33. PRODUCTION			
Date First Production 3-27-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Producing
Date of Test 4-1-68	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 210
Flow Tubing Press. 0-150	Casing Pressure 1080	Calculated 24-Hour Rate 210	Oil - Bbl. 210
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Gas - MCF 330	Water - Bbl. 163
35. List of Attachments Gamma Ray Sonic Log; Drillstem test Summary		Oil Gravity - API (Corr.) 53	Test Witnessed By S. Weaver
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE District Engineer	DATE 4-2-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1940</u>	T. Canyon <u>-</u>	T. Ojo Alamo <u> </u>	T. Penn. "B" <u> </u>
T. Salt <u>2070</u>	T. Strawn <u>-</u>	T. Kirtland-Fruitland <u> </u>	T. Penn. "C" <u> </u>
B. Salt <u>3590</u>	T. Atoka <u>12,150</u>	T. Pictured Cliffs <u> </u>	T. Penn. "D" <u> </u>
T. Yates <u>3780</u>	T. Miss <u>13,675</u>	T. Cliff House <u> </u>	T. Leadville <u> </u>
T. 7 Rivers <u>4028</u>	T. Devonian <u>14,542</u>	T. Menefee <u> </u>	T. Madison <u> </u>
T. Queen <u>-</u>	T. Silurian <u>-</u>	T. Point Lookout <u> </u>	T. Elbert <u> </u>
T. Grayburg <u>-</u>	T. Montoya <u>-</u>	T. Mancos <u> </u>	T. McCracken <u> </u>
T. San Andres <u>-</u>	T. Simpson <u>-</u>	T. Gallup <u> </u>	T. Ignacio Qtzte <u> </u>
T. Glorieta <u>-</u>	T. McKee <u>-</u>	Base Greenhorn <u> </u>	T. Granite <u> </u>
T. Paddock <u>-</u>	T. Ellenburger <u>-</u>	T. Dakota <u> </u>	T. <u> </u>
T. Blinberry <u>-</u>	T. Gr. Wash <u>-</u>	T. Morrison <u> </u>	T. <u> </u>
T. Tubb <u>-</u>	T. Granite <u>-</u>	T. Todilto <u> </u>	T. <u> </u>
T. Drinkard <u>-</u>	T. Delaware Sand <u>5780</u>	T. Entrada <u> </u>	T. <u> </u>
T. Abo <u>-</u>	T. Bone Springs <u>7870</u>	T. Wingate <u> </u>	T. <u> </u>
T. Wolfcamp <u>11,400</u>	T. <u> </u>	T. Chinle <u> </u>	T. <u> </u>
T. Penn. <u>12,150</u>	T. <u> </u>	T. Permian <u> </u>	T. <u> </u>
T. Cisco (Bough C) <u>-</u>	T. <u> </u>	T. Penn. "A" <u> </u>	T. <u> </u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	840	840	Red Bed-Sands				
840	1230	390	Red Beds				
1230	1430	200	Lime & Sd.				
1430	1940	510	Red Beds				
1940	3590	1650	Anhy. - Salt				
3590	5780	2190	Sd., Dol., & Sh.				
5780	7870	2090	Sd. w/Lm. Strks.				
7870	9350	1480	Lm & Sh.				
9350	10440	890	Sh & Sd. & Lm.				
10440	11000	560	Dol. & Sdy. Sh.				
11000	11380	380	Lm & Sh.				
11380	11600	220	Lm.				
11600	12150	550	Shale & Lm.				
12150	12822	672	Sd. & Sh. & Lm.				
12822	13675	853	Sd. & Sh.				
13675	14350	675	Lm.				
14350	14542	192	Sh.				
14542	14644	102	Lm & Dol.				