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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 3825
7. Unit Agreement Name Southeast Lea
8. Farm or Lease Name New Mexico-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator American Trading and Production Corporation
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 20-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from below 7" casing @ 12,090', 11-7-67 with a 6" hole to 14,560'; ran GS, Microlog, Dual Induction ES and 67 Jts. of 5" OD, 15#, FJ, P 110 (2710' Liner) set inside 7" casing @ 11,846', bottom of liner @ 14,556'. Cemented with 317 sacks 50/50 Formix A 4% gel cement. Cement circulated around liner. Tested liner w/2000 psi hydrostatic pressure for 30" - minimum pressure - 1990 psi. Completed 2/13/68. Now drilling ahead with 4-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>W. L. Dineen</i></u>	TITLE District Engineer	DATE 2-21-68
APPROVED BY <u><i>Joe L. Atney</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		