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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 3825

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Southeast Lea
American Trading and Production Corporation	8. Farm or Lease Name
3. Address of Operator	New Mexico 26 State
P. O. Drawer 992, Midland, Texas 79701	9. Well No.
4. Location of Well	1
UNIT LETTER J , 1980 FEET FROM THE East LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 26 TOWNSHIP 20-S RANGE 35-E NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3679' Gr; 3698' RT	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from below 9 5/8" csg. 9-7-67 with 12 1/4" hole to 12090'; ran GS-ML-Dual Induction ES and Ran 386 jts. (12090') 7" new csg. Cemented lower string with 340 sacks Pos-Incor cement PD 9 A.M. 11-2-67 - Cemented upper stage from DV tool set @ 10660 with 575 sacks Pos-Incor 6% gel cement followed with 200 mcks Regular Neat Incorpor, PD 11-3-67. Top of cement behind casing by temp survey 7950'. Drilled out DV tool and shoe jt. tested 10" - 1500 series BOP and casing with 2000 PSI hydrostatic pressure for 30 minutes. Min. Pressure 1990#. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. W. Kilian</i></u>	TITLE District Engineer	DATE 11/10/67
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u> </u>	DATE NOV 15 1967
CONDITIONS OF APPROVAL, IF ANY:		