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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 6 1967

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>UG-3825</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>Southeast Lea</b>
<b>American Trading and Production Corporation</b>	8. Farm or Lease Name
3. Address of Operator	<b>New Mexico 26 State</b>
<b>P. O. Drawer 992, Midland, Texas 79701</b>	9. Well No.
4. Location of Well	<b>1</b>
UNIT LETTER <b>J</b> 1980 FEET FROM THE <b>East</b> LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE <b>South</b> LINE, SECTION <b>26</b> TOWNSHIP <b>20-S</b> RANGE <b>35-E</b> N.M.P.M.	<b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3679' GR; 3698' RT</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from below 13 3/8" surface casing 8-21-67 with 12 1/2" hole to 5503'; ran open hole GS; LL; ML logs - ran 166 jts. of 9 5/8" casing (18 Jts. N-80, 40# on bottom, 34 Jts. J-55, 40# and 114 Jts. J-55, 36# on top) 5483' landed at 5502' RT. Cemented on bottom with 500 Sx. Incor Pos. 10% gel cement w/10# salt and 1/4# flo seal per sack, followed with 200 Sx. Incor Pos. 2% gel cement. Plug was bumped with 1500# at 10:30 P.M. 9-5-67. Top of cement behind 9 5/8" casing by temperature survey was logged at 3490', 9-6-67 (base of salt section 3594'). Nipped up 10"-Series 1500 BOP equipment and tested flanges and casing w/2000# hydrostatic pressure for 30 minutes 9-7-67. Min. Pressure-1985#. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Sullivan

TITLE **District Engineer**

DATE **9-7-67**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **9-7-67**

CONDITIONS OF APPROVAL, IF ANY: