

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 23 11 54 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Southeast Lea
2. Name of Operator American Trading and Production Corporation		8. Farm or Lease Name New Mexico 26 State
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 20-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3679 GR; 3698 RT		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" Hole 6 A.M. 8-18-67. Drilled to 840' and ran 13 3/8", 48#, H40 new casing to 835 feet. Float shoe and 2 casing centralizers were installed on bottom of string. The casing was cemented with 325 sacks of 12% gel cement followed with 175 sacks of Incor cement 2% cael; plug was pumped to 800 feet at 8 A.M. 8-20-67 and 50 sacks of excess cement circulated to pits. Waited on cement to set and cure 24 hrs. Nipped up 12" 3000# Series 900 BOP equipment and tested casing w/1000# hydrostatic pressure for 30 minutes; min-pressure 980#. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John A. Moore* TITLE District Engineer DATE August 22, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY