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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & See: **MMOCC**
 Lec: **W. L. Boone**
 Lec: **R. H. Coe**
 2cc: **Pan American Pet. Corp.**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-935

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		GETTY OIL COMPANY		EAST EUMONT UNIT	
3. Address of Operator		P. O. Box 249, Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well				914	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat	
THE West LINE OF SEC. 1 TWP. 20S RGE. 37E NMPM				Eumont Queen	
15. Date Spudded		16. Date T.D. Reached		12. County	
9-22-67		9-29-67		Lea	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
10-17-67		3588 GR			
20. Total Depth		21. Plug Back T.D.		23. Intervals Drilled By	
3900		3880		All	
24. Producing Interval(s), of this completion - Top, Bottom, Name		22. If Multiple Compl., How Many		25. Was Directional Survey Made	
3775 - 3860				Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored			
Welex Gamma Ray Neutron		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8	24	372	11	200 sz.	none
4-1/2	9.5	3898	6-3/4	615 sz	none
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" 3/4	3833
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3775, 3785, 3799, 3808, 3823, 3826, 3839, 3844, 3855, 3860 w/one .47" hole each.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3775 - 3860		
			2000 gal HCl-30 acid		
			18 ball sealers		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
10-18-67		Pump		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10-19-67	24	2"	11	9	5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	-			35.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold					
35. List of Attachments					
Directional Survey, Gamma Ray Neutron (Welex)					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed By					
C. L. WADE					
SIGNED		TITLE		DATE	
		Area Supt.		Oct. 23, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3886	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose _____ 3735	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Surface				
376	1150	774	Redbed & Sand				
1150	1506	356	Redbed & Anhy				
1506	1552	46	Anhy				
1552	2605	1053	Salt & Anhy				
2605	2785	180	Anhy & Gyp				
2785	3050	265	Anhy				
3050	3122	72	Anhy & Gyp				
3122	3249	127	Anhy				
3249	3624	375	Anhy & Lime				
3624	3900	276	Lime				