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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Crump

2. Name of Operator
R. G. McPHERON
3. Address of Operator
Box 176, Hobbs, New Mexico 88240

9. Well No.
1
10. Field and Pool, or Wildcat
Hobbs

4. Location of Well
UNIT LETTER **A** LOCATED **330** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **East** LINE OF SEC. **15** TWP. **19S** RGE. **38E** NMPM

12. County
Lea

15. Date Spudded **3/25/68** 16. Date T.D. Reached **4/4/68** 17. Date Compl. (Ready to Prod.) **4/10/68** 18. Elevations (DF, RKB, RT, GR, etc.) **3595 RT** 19. Elev. Casinghead

20. Total Depth **4210** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-4210** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
4164' - 4193' San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray Neutron 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20.5	291	11	120 sx	
5 1/2	14	4210	7 7/8	200 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
4164'-68', 4172'-80', 4183'-93'
2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **4/10/68** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 4/10/68	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 65	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio 1000 (est.)
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. G. McPheron* TITLE **Operator** DATE **4/17/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1695	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1700	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2790	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3345	T. Devonian	T. Menefee	T. Madison
T. Queen	3555	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3714	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4152	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1675	1675	Cal, Red bed & gravel				
1675	1700	5	Anhydrite				
1700	2790	5	Salt & anhy				
2790	2800	10	Sand				
2800	3345	545	Sand & anhy				
3345	3555	210	Dolo & sand				
3555	3714	159	Dolo & sand				
3714	4152	448	Anhy & dolo				
4152	4210	58	Dolo & lime				