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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	7. Unit Agreement Name
2. TYPE OF COMPLETION	8. Farm or Lease Name
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	Selman
3. Name of Operator	9. Well No.
Martindale Petroleum Corporation	1
4. Address of Operator	10. Field and Pool, or Wildcat
Box 1955, Hobbs, New Mexico 88240	Undesignated

4. Location of Well	12. County
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM	Lea
THE West LINE OF SEC. 11 TWP. 19S RGE. 38E NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-10-68	4-19-68		3614 DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4271			→	X

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
4202 - 4254 - 17 shots San Andres	yes

26. Type of Completion (Other Log Run)	27. Was Well Cored
Gamma Ray Neutron	yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	347.60	12 1/2	200 sks.	
5 1/2	15.5	4271.	7 7/8	200 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4265	no

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4202-4254 - 17 shots	DEPTH INTERVAL
4210-4253 - 9 shots	AMOUNT AND KIND MATERIAL USED
4258-4267 - 9 shots	4202-4254 10,000 gal. acid 28% DS-30
	4210-4253 4,000 gal. acid 28% DS-30
	4259-TD 4,000 gal. acid 15% DS-30

33. PRODUCTION							
Date First Production:		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
2 copies notarized tabulated list, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE Secretary-Treasurer	DATE Feb. 25, 1969
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1705	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1875	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2610	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2610	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3742	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4120	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4208	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation