NO. OF COPIES RECEIVED						Forr		
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ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION						
TILE	WEL	L COMPLE	ETION OR RECC	MPLETION	REPORT AN		Cil & Gas Lease No.	
J.S.G.S.								
AND OFFICE					*		mmmmm	
PERATOR								
. TYPE OF WELL						7. Unit	Agreement Name	
. THE OF WELL		GAS						
, TYPE OF COMPLET	OIL WELL	WELL	DRY	OTHER		8. Farm	or Lease Name	
NEW WORK		PLUG		OTHER		36	lman	
WELL OVER	DEEPEN	ВАСК	L_I RESVAL	OTHER		9, Well		
Montinds	le Petroleu	്റുള്ളാണ്ട	tion				1	
Address of Operator	TA LACIATOR	a voi pere				10. Fie	ld and Pool, or Wildcat	
Box 1955	5, Hobbs, Ke	w Mexico	88240			ា	designated	
Location of Well								
	LOCATED	FEET F	ROM THE	LINE AND	<u>330</u> F	EET FROM		
					IIIIXIII	12. Cou	inty AIIIIIII	
E West LINE OF SE	ес. 11 тир.	195 RG	е. З8Е лмрм		IIXIIII	()		
		hed 17. Date	Compl. (Ready to P	rod.) 18. Ele		4	19. Elev. Cashinghead	
4-10-68	4-19-68				3614			
, Total Depth	21. Plug B	ack T.D.	22. If Multiple Many	e Compl., How	23. Interval Drilled	s , Rotary Tools By (V	Cable Tools	
4271						<u>→ X</u>	l Dis Mar Disection al Commu	
1. Producing Interval(s),	, of this completion	- Top, Bottor	m, Name				25. Was Directional Survey Made	
1202 - 425	64 - 17 shot	8	San Andr	*e s			yes	
1.210 - 1.25	53 - 9 shots						7. Was Well Cored	
6, Type 5258 1269								
Gamma R	r Neutron						Yes	
3			SING RECORD (Rep			TING RECORD	AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT			ESIZE			AMOUNTIOLED	
8 5/8	20			2 1/2	<u> 200 sise</u>	••		
		1 1 1 1 1 1	P	17/8	- 200 aks	4		
5 1/2	15.5	40141				7 4 .		
	15.5							
<u>5 1/2</u>						TUBING	RECORD	
5 ¥2	LINE				30.	TUBING		
5 ¥2		ER RECORD BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	TUBING DEPTH SE	T PACKER SET	
5 1/2	LINE				30.	TUBING		
5 1/2 5. SIZE		воттом		SCREEN	30. SIZE 27/6	TUBING DEPTH SE	T PACKER SET	
5 ¥2 a. SIZE	LINE TOP	воттом		SCREEN	30. SIZE 2 7/6 CID, SHOT, FF	TUBING DEPTH SE 4255 RACTURE, CEMEN	T PACKER SET	
5 1/2 5. SIZE 1. Perforation Record (1	LINE TOP interval, size and nu - 17 shots	воттом		SCREEN 32. AI DEPTH IN	33. SIZE 2 7/6 CID, SHOT, FF	TUBING DEPTH SE 4255 RACTURE, CEMEN	T PACKER SET	
5 ¥2 a. SIZE	LINE TOP interval, size and nu - 17 shots - 9 shots	воттом		SCREEN	30. SIZE 2.7/E CID, SHOT, FR ITERVAL 254	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT AN 10,000 51	T PACKER SET	
5 1/2 5. SIZE 1. Perforation Record (1	LINE TOP interval, size and nu - 17 shots	воттом		32. AI DEPTH IN	30. SIZE 2 7/E CID, SHOT, FF ITERVAL	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT AN 10,000 51	T PACKER SET	
5 1/2 3. SIZE 1. Perforation Record (1	LINE TOP interval, size and nu - 17 shots - 9 shots	воттом		32. AI DEPTH IN	30. SIZE 2 7/E CID, SHOT, FF ITERVAL	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT AN 10,000 51	T PACKER SET	
5 1/2 a. SIZE 1. Perforation Record (1	LINE TOP interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots	BOTTOM umber)	SACKS CEMENT	SCREEN 32. AT DEPTH IN 1.2025-1 4.259-1 UCTION	30. SIZE 2 7/6 CID, SHOT, FR NTERVAL 254 ND	TUBING DEPTH SE 4255 RACTURE, CEMENT AMOUNT AN 10,000 gal	T PACKER SET	
5 1/2 3. SIZE 1. Perforation Record (1 1202-4254 4210-4253 4258-4267	LINE TOP interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots	BOTTOM umber)	SACKS CEMENT	SCREEN 32. AT DEPTH IN 1.2025-1 4.259-1 UCTION	30. SIZE 2 7/6 CID, SHOT, FR NTERVAL 254 ND	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT ANI 10,000 gal 4,000 gal	T PACKER SET	
5 1/2 	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots Producti	BOTTOM (mber) on Method (Flo	SACKS CEMENT	SCREEN 32. AI DEPTH IN 1.702-1 4.215-1 4.259-1 UCTION ing – Size and i	30. SIZE 2 7/6 CID, SHOT, FR ITERVAL 2554 TD	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT ANI 10,000 gal 4,000 gal	T PACKER SET	
5 1/2 3. SIZE 1. Perforation Record (1 1202-4254 4210-4253 4258-4267 3.	LINE TOP interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots	BOTTOM umber)	SACKS CEMENT	SCREEN 32. AT DEPTH IN 1.2025-1 4.259-1 UCTION	30. SIZE 2 7/6 CID, SHOT, FR NTERVAL 254 ND	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT ANI 10,000 gal 4,000 gal	T PACKER SET	
5 1/2 	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots Production Hours Tested	BOTTOM umber) on Method (Fla Choke Size	PROD prod'n. For Test Period	SCREEN 32. At DEPTH IN i.2035-1 4259-1 UCTION ing – Size and i Oil – Bbl.	33. SIZE 27/6 CID, SHOT, FF ITERVAL 254 254 10 Sype pump) Gas – MOF	TUBING DEPTH SE 4255 RACTURE, CEMENT AMOUNT ANI 10,000 gal 4,000 gal Well Water – BDI	T PACKER SET	
5 1/2 	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots Producti	BOTTOM (mber) on Method (Flo	PROD prod'n. For Test Period	SCREEN 32. AI DEPTH IN 1.702-1 4.215-1 4.259-1 UCTION ing – Size and i	33. SIZE 27/6 CID, SHOT, FF ITERVAL 254 254 10 Sype pump) Gas – MOF	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT ANI 10,000 gal 4,000 gal	T PACKER SET	
5 1/2 3. 51ZE 1. Perforation Record (1 1.202-4254 1.240-4253 1.258-4267 3. ate First Production ate of Test low Tubing Press.	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Fla Choke Size Calculated 2 Hour Rate	PROD prod'n. For Test Period	SCREEN 32. At DEPTH IN i.2035-1 4259-1 UCTION ing – Size and i Oil – Bbl.	33. SIZE 27/6 CID, SHOT, FF ITERVAL 254 254 10 Sype pump) Gas – MOF	TUBING DEPTH SE 4255 RACTURE, CEMENT AMOUNT AND 22,000 gal 4,000 gal Well S Water – BDL	T PACKER SET	
5 1/2 3. 51ZE 1. Perforation Record (1 1.202-4254 1.240-4253 1.258-4267 3. ate First Production ate of Test low Tubing Press.	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Fla Choke Size Calculated 2 Hour Rate	PROD prod'n. For Test Period	SCREEN 32. At DEPTH IN i.2035-1 4259-1 UCTION ing – Size and i Oil – Bbl.	33. SIZE 27/6 CID, SHOT, FF ITERVAL 254 254 10 Sype pump) Gas – MOF	TUBING DEPTH SE 4255 RACTURE, CEMENT AMOUNT ANI 10,000 gal 4,000 gal Well Water – BDI	T PACKER SET	
5 1/2 SIZE I. Perforation Record (1 4202-4254 4200-4253 4258-4267 3. ate First Production ate of Test low Tubing Press. 4. Disposition of Gas (S	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Fla Choke Size Calculated 2 Hour Rate	PROD prod'n. For Test Period	SCREEN 32. At DEPTH IN i.2035-1 4259-1 UCTION ing – Size and i Oil – Bbl.	33. SIZE 27/6 CID, SHOT, FF ITERVAL 254 254 10 Sype pump) Gas – MOF	TUBING DEPTH SE 4255 RACTURE, CEMENT AMOUNT AND 22,000 gal 4,000 gal Well S Water – BDL	T PACKER SET NO T SQUEEZE, ETC. D KIND MATERIAL USED acid 28% DS-30 acid 15% DS-30 Bacid 15% DS-30 Bacid 28% DS-30 Gas - Oil Ratio Oil Gravity - API (Corr.)	
5 1/2 3. SIZE 1. Perforation Record (1 4202-4254 4240-4253 4258-4267 3. rate First Production	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Fla Choke Size Calculated 2 Hour Rate	PROD prod'n. For Test Period	SCREEN 32. An DEPTH IN 1203-1 120-	33. SIZE 2.7/6 CID, SHOT, FR ITERVAL 254 10 10 10 10 10 10 10 10 10 10	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT AND 10,000 gal 4,000 gal Well S Water – B51 ter – B51.	T PACKER SET	
5 1/2 3. SIZE 1. Perforation Record (1 1.202-4254 4240-4253 4258-4267 3. ate First Production ate of Test low Tubing Press. 4. Disposition of Gas (S 5. List of Attachments	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots Production Hours Tested Casing Pressure Sold, used for fuel,	BOTTOM amber) on Method (Fla Choke Size Calculated 2 Hour Rate vented, etc.)	PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AI DEPTH IN 4215-1 4259-1 UCTION ing – Size and I OII – Bbl. Gas – MC 2 copies	30. SIZE 27/8 CID, SHOT, FR ITERVAL 25/4 TD CID Gas - MOF F Wa notariza	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT AN 10,000 gal 21,000 gal 4,000 gal Well Water - Bbl ter - Bbl. Test Witness d tabulated	T PACKER SET	
5 1/2 SIZE SIZE Perforation Record (1 4202-4253 4240-4253 4258-4267 3. ate First Production ate of Test low Tubing Press. 4. Disposition of Gas (S	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots - 9 shots Production Hours Tested Casing Pressure Sold, used for fuel,	BOTTOM amber) on Method (Fla Choke Size Calculated 2 Hour Rate vented, etc.)	PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AI DEPTH IN 4215-1 4259-1 UCTION ing – Size and I OII – Bbl. Gas – MC 2 copies	30. SIZE 27/8 CID, SHOT, FR ITERVAL 25/4 TD CID Gas - MOF F Wa notariza	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT AN 10,000 gal 4,000 gal 4,000 gal Well s Well s Water - Bbl ter - Bbl. Test Witness d tabulated my knowledge and b	T PACKER SET NO T SOUEEZE, ETC. D KIND MATERIAL USED A CID 285 DS-30 A CID 285 DS-30 A CID 285 DS-30 Bacid 15% DS-30	
5 1/2 SIZE SIZE Derforation Record (1 4202-4254 4210-4253 4258-4267 3. ate of Test low Tubing Press. 4. Disposition of Gas (5 5. List of Attachments	LINE TOP Interval, size and nu - 17 shots - 9 shots - 9 shots Producti Hours Tested Casing Pressure Sold, used for fuel, the information sho	BOTTOM umber) on Method (Flo Choke Size Calculated 2 Hour Rate vented, etc.)	PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AI DEPTH IN 4259-1 4259-1 UCTION ing – Size and D OII – Bbl. Gas – MC 2 copies Ite and complete	30. SIZE 27/6 CID, SHOT, FR ITERVAL 254 TD Gas - MOF F Wa notarize to the best of	TUBING DEPTH SE 4255 RACTURE, CEMEN AMOUNT ANT 10,000 gal 4,000 gal 4,000 gal Well Well Water - Bbl ter - Bbl. Test Witness d tabulated my knowledge and b	T PACKER SET	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1705 Τ. Anhy _ T. Canyon _____ T. Ojo Alamo ___ ____ T. Penn. ''B'' 1875 _____Т. Strawn ______ T. Kirtland-Fruitland _____ T. Penn. "C" _ т. Salt_ 2810 Salt_ B. _____ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" ____ 2810 т Yates. _____Т. Miss _____ T. Cliff House _____ T. Leadville ____ Т. 7 Rivers Devonian _____ T. Menefee ____ _____ T. _____ T. Madison ___ 3742 Silurian _____ T. Point Lookout _____ T. Elbert _ Т. ____ T. Oueen. Montoya ______ T. Mancos _____ T. McCracken _ 1120 _____ T. Τ. Grayburg_ ______T Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ San Andres ____ T. ____ Т. ______Base Greenhorn ______ T. Granite _____ T. Glorieta _____ McKee____ Paddock _____ T. Ellenburger _____ T. Dakota _____ Т. _____ Т. Blinebry _____ T. Gr. Wash _____ Τ. _____ T. Morrison ___ _____ T. __ Τ. Tubb ____ _____ T. Granite ______ T. Todilto ______ T. __ Drinkard _____ T. Delaware Sand _____ T. Entrada _____ T. Т. _____ T. Bone Springs _____ T. Wingate ____ _____ T. ___ Τ. Abo_ Wolfcamp _____ T. ___ Т. _____ T. Chinle ____ _____ T. _____ ______T. Permian ______T. ______ _____ T. ___ T. Penn. T Cisco (Bough C)_____ T. ____ T. Penn. "A"____ T. Penn. "A"_____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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