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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Martindale Petroleum Corporation		8. Farm or Lease Name Selman
3. Address of Operator Box 1955, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 300 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 19S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3614 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 2, 1968 - Acidized with 4000 gallons 28% DS-30 acid. Packer set @ 4136, load annulus and attempt to load tbg with oil. Move packer to 4245 and establish 5 BFM rate into perfs 4246 - 4254. Acidize these perfs below packer and flush with oil.

May 10, 1968 - Perforated 4240 - 4253 with 9 shots.

June 5, 1968 - Perforated 4258-4267 with 9 shots.

June 5, 1968 - Acidized with 4000 gallons 15% DS-30 acid. Packers set @ 4258 and 4278 - load tbg. with acid and drop ball. With ball on bottom, inflate tools and treat open hole and perforations between packers. Flush with lease oil.

Install pump - recovered load oil.

Well closed in for evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Secretary-Treasurer DATE Feb. 10, 1969

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: