NO. OF COPIES RECE	IVED	İ	
DISTRIBUTION			
SANTA FE	•		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		Τ	[

l.	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OU CO	ONSERVATION COMMISSION	Pre- C 104
ŀ	SANTA FE			Form C+104
ŀ	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110
Ĺ	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TOA	NSPORT OIL AND NATURAL G	A C
ł	LAND OFFICE	AUTHORIZATION TO TRA	HOPORT OIL AND HATURAL G	43
}			:	
	TRANSPORTER OIL			
	GAS			
1	OPERATOR			
I.	PRORATION OFFICE			
ì	Operator			
	American Tradin	g and Production Corpora	tion	
	Address	g una rioudovion corpora	<u> </u>	
	P. O. Drawer 99	2, Midland, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	F		∟v :	
	Recompletion	Oil Dry Gas	s X	1
	Change in Ownership	Casinghead Gas Conden	sate X	
	Tf. at a constant of the const	•		
	If change of ownership give name			
	and address of previous owner	7		
			$\mathcal{A}_{\mathcal{A}}}}}}}}}}$	
11.	DESCRIPTION OF WELL AND		2011	
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Southeast Lea Unit	2 Undesignated (Morrow) State, Federal	or Fee State OG 3824
		2 0:5	riorrow)	5 cm se
	Location			i
	Unit Letter L ; 660	Feet From The West Line	e and 1830 Feet From T	he South
	Unit Letter;660	reet from the NODU Line	e and 1830 Feet From T	He CARMI
	Line of Section 25 Tov	vnship 20=5 Range	35-E , NMPM,	Lea County
	DESIGNATION OF TRANSPORT	PED OF OIL AND NATURAL CA	c	
III.		or Condensate 🛣	Distance (Cine address to which approxi	ed copy of this form is to be sent) 7700.
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent). 7.700.
	Crown Central Pipeline	Co.	1010 Bank of the South	est Bldg. Houston Texas
	Name of Authorized Transporter of Cas		Address (Give address to which approv	rest Bldg. Houston Texas ed copy of this form is to be sent)
		5. 217 Gd5 1		
	Llano, Inc.		Box 2215, Hobbs, New Me	xi.co 88240
	<u> </u>	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·		W 15 10/0
	give location of tanks.	J 26 20S 35E	Yes	May 15, 1968
	If this production is commissed wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	in that from any other rease or poor,	give comminging order number.	
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	(V)		I lag Back Same Res II Bill Res II
	Designate Type of Completic	$\mathbf{x} = \mathbf{x}$	X	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1 22 60	10 07 (4	21/124	7/ 2501
	4-22-68	12-27-68	14.6431 Top Oil/Gas Pay	14,250'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	3709' KB; 3690' GL	Morrow	12,8501	12.7201
	Perforations			Depth Casing Shoe
	1			
	12,856' - 13,082'			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				
	17 1/2"	13 3/8"	8571	650
	12 1/4"	10 3/4"	5 <u>4</u> 331	725
	9 1/2#	7 5/8"		1100
		·	11,980!	
	6 1/2"	5 1/2"	14.565!	300
v	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				t. etc.)
	23.0 . M. 170 . OM 170 . 10 1 WILL		The same of the sa	
		<u> </u>	<u> </u>	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	1			
		Oil-Bbis.	Water - Bbls.	Ggs - MCF
	Actual Prod. During Test	OII-Bbis.	Water - 2018.	335
		<u> </u>		
	CAS WELL			
	GAS WELL	Ti di di di	Dila Carlo Sara	Complete of Containing
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	304	2,1	1.78	51.0
•			Casing Pressure (Shut-in)	Choke Size
	134	I Tubing Deserves (Short 1 to)	Control Liansmia (parec 22)	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	_	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2283	0-Dual	16/64"
	Testing Method (pitot, back pr.) Capacity	2283	h:	
VI.	Testing Method (pitot, back pr.)	2283	OIL CONSERVA	TION COMMISSION
VI.	Testing Method (pitot, back pr.) Capacity	2283	h:	TION COMMISSION
VI.	Testing Method (pitot, back pr.) Capacity CERTIFICATE OF COMPLIAN	2283 CE	OIL CONSERVA	TION COMMISSION
VI.	Capacity CERTIFICATE OF COMPLIAN L hereby certify that the rules and	2283 CE regulations of the Oil Conservation	OIL CONSERVA	TION COMMISSION
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	2283 CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA	TION COMMISSION
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	2283 CE regulations of the Oil Conservation	APPROVED BY	TION COMMISSION
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	2283 CE regulations of the Oil Conservation with and that the information given	APPROVED OIL CONSERVA	TION COMMISSION
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	2283 CE regulations of the Oil Conservation with and that the information given	APPROVED BY	TION COMMISSION 19 RESTRICT
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VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	2283 CE regulations of the Oil Conservation with and that the information given	APPROVED BY TITLE This form is to be filed in a request for allow	TION COMMISSION 19 compliance with RULE 1104. Table for a newly drilled or deepened
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED BY TITLE This form is to be filed in a request for allow	TION COMMISSION 19 compliance with RULE 1104. Table for a newly drilled or deepened
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	2283 CE regulations of the Oil Conservation with and that the information given	APPROVED BY TITLE This form is to be filed in or on the form must be accompanied by the for	TION COMMISSION 19 compliance with RULE 1104. Table for a newly drilled or deepened nied by a tabulation of the deviation
VI.	Capacity CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED BY TITLE This form is to be filed in companion of the companio	TION COMMISSION 19 compliance with RULE 1104. Table for a newly drilled or deepened nied by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)