

**NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122  
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 12-26-68	
Company American Trading and Production Corporation				Connection Llano, Inc.	
Pool Undesignated (Morrow)				Formation Morrow	
Completion Date 12-23-68		Total Depth 14,643'		Plug Back TD 14,250'	
				Elevation 3709' KB	
Farm or Lease Name Southeast Lea Unit				Unit L	
Csg. Size See Remarks	Wt. 4.7#	d 1.995	Set At 12,720'	Perforations: From 12,856' To 13,082'	
Thq. Size 2 3/8"				Well No. 2	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple G.G. (2 strings 2 3/8" tubing)				Packer Set At 11,325' and 12,720'	
Producing Thru 2 3/8"		Reservoir Temp. °F @		Baro. Press. - P <sub>a</sub>	
State New Mexico					
L	H	Gg	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S
Prover		Meter Run		Taps	

  

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI											
1.											
2.											
3.											
4.											
5.											

  

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1							
2							
3							
4							
5							

  

NO.	P <sub>t</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1					75.275	
2					A.P.I. Gravity of Liquid Hydrocarbons	51.0
3					Specific Gravity Separator Gas	.680
4					Specific Gravity Flowing Fluid	X X X X X X X X
5					Critical Pressure	P.S.I.A.
					Critical Temperature	R

  

NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
1						
2						
3						
4						
5						

  

AOF = Q  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 134 \text{ MCF/D (Capacity)}$

  

Absolute Open Flow	134	Mcf/d @ 15.025	Angle of Slope @	Slope, n
Remarks: 7-5/8", 33.7#, 6.875" ID, set @ 11,980'; 5-1/2" liner, 20#, 4.778" ID set from 11,840'-14,565' - Capacity Test.				
Approved By Commission:	Conducted By:	Calculated By:	Checked By:	
	APEX ENGR.			