

BOX 4125

79701

PHO. MU 2-2762

JAN. 2, 1969

MR. J. W. VIDRINE
AMERICAN TRADING & PRODUCTION CORP.
Box 992
MIDLAND, TEXAS 79701

RE: GAS TEST ON LEA UNIT #2
MORROW PAY 12,856 - 13,082'
DECEMBER 26-27, 1968

DEAR SIR:

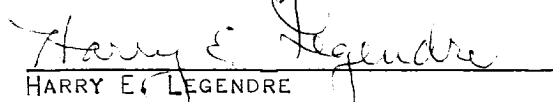
WITH REGARD TO CAPTIONED TEST, I AM OUTLINING RESULTS OF
SAME AS FOLLOWS:

SHUT IN TUBING PRESSURE BEFORE STARTING TEST: 2283 PSI - DWT
WELL OPENED ON A 16/64" ADJUSTABLE CHOKE FOR 24 HRS.
FLOWING TUBING PRESSURE AT END OF 24 HRS FLOWING: 93 PSI - DWT
RATE OF GAS PRODUCTION AT END OF 24 HR. PERIOD: 41.76 MCF/DAY
TOTAL VOLUME OF GAS PRODUCED DURING 24 HR. PERIOD: 133.99 MCF
TOTAL FLUID PRODUCED DURING 24 HR. PERIOD: 1.78 BBLs.
GAS-OIL RATIO: 75,275 CU. FT. PER BBL.
GRAVITY OF PRODUCED FLUID: 51.0 @ 60° F.

DUE TO THE LOW VOLUME OF PRODUCTION, I DID NOT TRY TO CALCULATE
THE OPEN FLOW POTENTIAL. FROM THE DATA SECURED IT WOULD APPEAR THAT THE
OPEN FLOW POTENTIAL WOULD ONLY BE SLIGHTLY HIGHER THAN THE RATE OF GAS
PRODUCTION AT THE END OF THE 24 HR. TEST. THERE IS THE POSSIBILITY THAT
THE WELL COULD HAVE LOADED UP WITH WATER DURING THE TEST, HOWEVER NONE WAS
OBSERVED BEING PRODUCED DURING THE TEST.

I TRUST THAT THE DATA I OUTLINED ABOVE IS THE WAY YOU INTENDED
FOR ME TO REPORT THIS TEST. I DO APPRECIATE TAKING CARE OF THIS FOR YOUR
COMPANY.

YOURS VERY TRULY,


HARRY E. LEGENDRE