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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OC 3824	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator	
American Trading and Production Corporation	
4. Address of Operator	
P. O. Drawer 992, Midland, Texas 79701	
5. Location of Well	
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1830 FEET FROM	
THE South LINE OF SEC. 25 TWP. 20S RGE. 35E NMPM	

7. Unit Agreement Name
Southeast Lea
8. Farm or Lease Name
Southeast Lea Unit
9. Well No.
2
10. Field and Pool, or Wildcat
SE Lea (Wolfcamp)
11. County
Lea

12. Date Drilled	13. Date T.D. Reached	14. Date Compl. (Ready to Prod.)	15. Elevations (DF, RKB, RT, GR, etc.)	16. Elev. Casinghead
4-22-68	9-11-68	12-29-68	3709' KD; 3690' GR	3690'
17. Total Depth	18. Plug Back T.D.	19. If Multiple Compl., How Many	20. Intervals Drilled By	21. Rotary Tools
14,643	14,250	Two	Rotary	Rotary
22. Description of completion — Top, Bottom, Name				23. Was Directional Survey Made
Top: 12,856' Morrow Bottom: 13,082'				No
24. Type Electric and Other Logs Run				25. Was Well Cored
GS; MLL; LL				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	875'	17 1/2"	650 Sks. Circulated	None
10 3/4"	40.5 & 51	5435'	12 1/4"	725 Sks. @ 3450'	None
7 5/8"	29.7 & 33.7	11980'	9 1/2"	1100 Sks. @ 7780'	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	11,835'	14,565'	300		2 3/8	12,720' KDM	12,720'
					2 3/8	11,328' KDM	11,328' Dual

26. Description of Fracture (Interval, size and number)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
12,856'-12,082' - 63, 3/8" Holes	
11,410'-11,422' - 48, 3/8" Holes	
	28. DEPTH INTERVAL
	12,856'-13,082
	29. AMOUNT AND KIND MATERIAL USED
	7500 Gals. Acid, 74,000 Gals. Frac
	21,000# Sd.
	11,410'-11,422'
	21,000 Gals. Acid

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
12-29-68		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-29-68	24	12/64	30	435.5	0	145,167	
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
848	Pkr.-0	30	435.5	0	55		

31. Disposition of Gas (Sold, used for fuel, vented, etc.)	32. Test Witnessed By
Sold	

33. List of Attachments		
34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED M. McKinn	TITLE District Engineer	DATE 1-2-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1,955	T. Canyon -	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2,080	T. Strawn -	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3,660	T. Atoka 12,140	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3,865	T. Miss 13,680	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 4,145	T. Devonian 14,560	T. Menefee _____	T. Madison _____
T. Queen -	T. Silurian -	T. Point Lookout _____	T. Elbert _____
T. Grayburg -	T. Montoya -	T. Mancos _____	T. McCracken _____
T. San Andres -	T. Simpson -	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta -	T. McKee -	Base Greenhorn _____	T. Granite _____
T. Paddock -	T. Ellenburger -	T. Dakota _____	T. _____
T. Blinberry -	T. Gr. Wash -	T. Morrison _____	T. _____
T. Tabb -	T. Granite -	T. Todilto _____	T. _____
T. Drinkard -	T. Delaware Sand 5,740	T. Entrada _____	T. _____
T. Abo -	T. Bone Springs 7,825	T. Wingate _____	T. _____
T. Wolfcamp 11,195	T. _____	T. Chinle _____	T. _____
T. Penn. 12,140	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) -	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	855	855	Red Bed-Sands				
855	1220	365	Red Beds				
1220	1450	230	Lime & Sand				
1450	1955	505	Red Beds				
1955	3660	1705	Anhydrite-Salt				
3660	5740	2080	Sd., Dolo. & Sh.				
5740	7825	2085	Sd. w/Lm. Strks.				
7825	9355	1530	Lm. & Sh.				
9355	10455	1100	Sh., Sd. & Lm.				
10455	11025	570	Dolo. & Sdy. Sh.				
11025	11350	325	Lm. & Sh.				
11350	11570	220	Lm.				
11570	12140	570	Sh. & Lm.				
12140	12825	685	Sd., Sh. & Lm.				
12825	13680	855	Sd. & Sh.				
13680	14355	675	Lm.				
14355	14560	205	Sh. & Sdy. Sh.				
14560	14643	83	Lm. & Dolo.				