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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator American Trading and Production Corporation	
Address P. O. Drawer 992, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Southeast Lea Unit	Well No. 2	Pool Name, including Formation SE Lea (Wolfcamp)	Kind of Lease State, Federal or Fee State	Lease No. OG 3824
Location				
Unit Letter L	660	Feet From The West	Line and 1830	Feet From The South
Line of Section 25	Township 20-S	Range 35-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 77002					
Crown Central Pipeline Co.	1010 Bank of the Southwest Bldg., Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Llano, Inc.	Box 2215, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 26	Twp. 20S	Rge. 35E	Is gas actually connected? Yes	When May 15, 1968

If this production is commingled with that from any other lease or pool, give commingling order number: **Loco. No. 17**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 4-22-68	Date Compl. Ready to Prod. 12-29-68	Total Depth 14,643'		P.B.T.D. 14,250'				
Elevations (DF, RKB, RT, GR, etc.) 3709' KB; 3690' GL	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 11,350'		Tubing Depth 11,336'				
Perforations 11,410' - 11,422'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		857'		650			
12 1/4"	10 3/4"		5433'		725			
9 1/2"	7 5/8"		11980'		1100			
6 1/2"	5 1/2"		14565'		300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

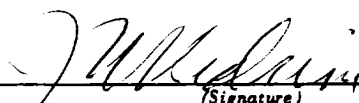
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

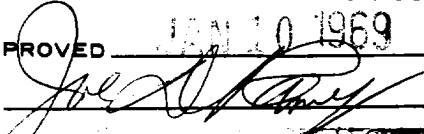
Actual Prod. Test-MCF/D 435.5	Length of Test 24	Bbls. Condensate/MMCF 69	Gravity of Condensate 55
Testing Method (pitot, back pr.) Deliverability back pr.	Tubing Pressure (shut-in) 1875 psi	Casing Pressure (shut-in) Pkr - 0	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Engineer
(Title)
January 2, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. Deviations attached.