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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 3824
7. Unit Agreement Name Southeast Lea
8. Farm or Lease Name Southeast Lea Unit
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator American Trading and Production Corporation
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1830</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3690 GL - 3709 KD

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" surface hole April 22, 1968. Drilled to 860' and set 25 joints of 13 3/8", 48#, H40 new casing at 875'. Cemented with 550 sacks 8% Class H Cement and 100 sacks Class H with 2% CaCl. Pumped plug to 820' and circulated approximately 80 sacks excess cement to surface, plugged down at 11:25 A.M., 4-24-68. Waited on cement 24 hours. Released pressure on casing and tested with 800 PSI hydrostatic pressure. Minimum pressure in 30" 790 PSI. Drilled out with 12 1/4" below surface at 2:00 P.M., 4-25-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Engineer</u>	DATE <u>April 25, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		